

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32008

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1733

7. Lease Name or Unit Agreement Name
NEW MEXICO 'L' STATE

8. Well No.
14

9. Pool name or Wildcat
VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter B: 810 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 10-04-93 11. Date T.D. Reached 10-22-93 12. Date Compl. (Ready to Prod.) 11-02-93 13. Elevations (DF & RKB, RT, GR, etc.) GR-3991', KB-4005' 14. Elev. Casinghead 3991'

15. Total Depth 7950' 16. Plug Back T.D. 7926' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 7950' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7546' - 7827'; DRINKARD 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1457'	11	CL-C 650 SX, CIRC. 145 SX	
5 1/2	15.5# & 17#	7950'	7 7/8	CL-H 2105 SX, CIRC. 55 SX DV @ 5028'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	7480'
						7480'

26. Perforation record (interval, size, and number)
7546-7570, 7578-7600, 7608-7630, 7634-7641, 7658-7672, 7691-7700, 7720-7729, 7738-7743, 7757-7761, 7798-7804, 7820-7827; 2 JSPF, 258 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7546' - 7827'	ACID: 40000 GAL 15% HCL

28. PRODUCTION

Date First Production 11-03-93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 11-05-93 Hours Tested 24 Choke Size 5 Prod'n For Test Period Oil - Bbl. 322 Gas - MCF 520 Water - Bbl. 14 Gas - Oil Ratio 1615

Flow Tubing Press. 290 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 39.80

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By RANDY TRAMMEL

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham Printed Name C.P. BASHAM Title DRLG. SUPT. Date 11-09-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1450'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3660'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4265'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5878'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5965'	T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7386'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	7540'	T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7546' to 7827' No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7540'	7950'	410'	DOLOMITE				