

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name:  Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Exploration & Production	8. Well No. 258
3. Address of Operator 15 Smith Road - Midland, Texas 79705	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location  Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>510</u> feet from the <u>East</u> line  Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' (DF) ; 4006' (KB)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Proploc ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-12-01 MIRU. TIH w/ bit, 2-7/8", bailer, tbg to 1400'.  
11-13-01 Tag @ 5443'. Clean out 22' fill to 5465', PBTD. TIH w/ 5-1/2" CIRP; set CIRP @ 4420'.  
11-14-01 TIH w/ pkr, sn, 2-7/8"; set pkr @ 4206'.  
11-15-01 Pump 1000 gals 15% NEFE HCL, 1000 gals 2% KCL wtr, pump 220 gals pad, pump 320 gals proplock, pump 100 gals pad, flush and over flush w/4200 gals 2% KCL.  
11-16-01 Release pkr @ 4206'. TIH w/ bit, dc's, bailer; tag CIRP @ 4420'. Drill CIRP, turn loose and push down to PBTD @ 5465'.  
11-19-01 TIH w/ OPMA, perf sub, sn, 2-7/8" tbg, tac; bottom of OPMA @ 4855', sn @ 4820', tac @ 4116'.  
11-20-01 TIH w/ gas anchor pump, k-bars, rods. Rig down.  
01-07-02 FINAL REPORT. On OPT, tested 13 BO, 471 BW and 22 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 03-05-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY PAUL F. K... TITLE ... DATE ...

Conditions of approval, if any: