

Appropriate
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30025320090002
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

ICT II

Box Drawer DD, Artesia, NM 88210

RICT III

0 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ Recompletion

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES
Unit

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

8. Well No. 258

9. Pool Name or Wildcat
Vacuum Grayburg San Andres

4. Well Location
Unit Letter A 660 Feet From The NL Line and 510 Feet From The EL Line
Section 1 Township 18-S Range 34E NMPM LEA COUNTY

10. Date Spudded 5/3/99
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 5/7/99
13. Elevations (DF & RKB, RT, GR, etc.) D.F 4005, K.B. 4006
14. Elev. Csghead

15. Total Depth
16. Plug Back T.D. 5465'
17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4284-4380 Vacuum Grayburg San Andres, & 4480-4677'

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
CCL/GR/NL

22. Was Well Cored
no

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4362'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4284-4380 Vac Grayburg & 4480-4677'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				4284-4380	3000 gals 15% NEFE HCL
				4480-4677'	4000 gals 15% NEFE HCL
				4284-4380	FRAC W/13,000 gals 40# X-linked gel

28. PRODUCTION

Date First Production 5/21/99	Production Method (Flowing, gas lift, pumping - size and type pump) pumping 2 1/2"x2x24'	Well Status (Prod. or Shut-in) PROD					
Date of Test 6-07-99	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 22	Water - Bbl. 241	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/8/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405