

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION AND PRODUCTION INC.		Well API No. 30-025-32009
Address P.O. BOX 730 HOBBS, NEW MEXICO 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO "L" STATE	Well No. 15	Pool Name, Including Formation VACUUM DRINKARD R-10091	Kind of Lease State, Federal or Fee STATE	Lease No. B-1733
Location Unit Letter A : 660 Feet From The NORTH Line and 510 Feet From The EAST Line Section 1 Township 18-S Range 34-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEX-NEW MEX PIPELINE CO <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528 HOBBS, NEW MEXICO 88240				
Name of Authorized Transporter of Casinghead Gas TEXACO E & P INC. <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1137 EUNICE, NEW MEXICO 88231				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 1	Twp. 18S	Rge. 34E	Is gas actually connected? YES	When? 10-1-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-27-93	Date Compl. Ready to Prod. 9-28-93		Total Depth 7950'			P.B.T.D. 7930'		
Elevations (DF, RKB, RT, GR, etc.) GR-3992', KB-4006'	Name of Producing Formation DRINKARD		Top Oil/Gas Pay 7484'			Tubing Depth 7423'		
Perforations 7484'-7906' (2 JSPF, 412 HOLES)						Depth Casing Shoe 7950'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1470'			SACKS CEMENT 650 SXS TOC @ 100'		
7 7/8"	5 1/2"		7950'			3175 SXS, CIRC 330 SX DV TOOL @ 5028'		

V. TEST DATA AND REQUEST FOR ALLOWABLE

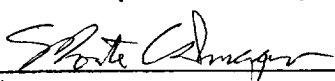
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 9-29-93	Date of Test 10-2-93	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 250 PSI	Casing Pressure	Choke Size 19/64
Actual Prod. During Test 833 GOR	Oil - Bbls. 468	Water - Bbls. 101	Gas- MCF 390

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 
MONTE C. DUNCAN ENGR. ASST.
Printed Name Title
10-7-93 393-7191
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 12 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.