

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-32009	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐					6. State Oil & Gas Lease No. B-1733		
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.					7. Lease Name or Unit Agreement Name NEW MEXICO 'L' STATE		
3. Address of Operator P. O. Box 3109, Midland, Texas 79702					8. Well No. 15		
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>510</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County					9. Pool name or Wildcat VACUUM DRINKARD		
10. Date Spudded 08-27-93	11. Date T.D. Reached 09-13-93	12. Date Compl. (Ready to Prod.) 09-28-93	13. Elevations (DF& RKB, RT, GR, etc.) GR-3992', KB-4006'	14. Elev. Casinghead 3992'			
15. Total Depth 7950'	16. Plug Back T.D. 7930'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 7950'	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 7484' - 7906'; DRINKARD					20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CNL-LD					22. Was Well Cored YES - SIDEWALL		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8		24#	1470'	11	CL-C 650 SX, TOP OF CMT		
					TS @ 100'. RAN 1 IN. TUBING		
					110 SX CL C		
5 1/2		15.5# & 17#	7950'	7 7/8	CL-H 3175 SX, CIRC. 330 SX		
					DV @ 5028'		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8	7423'	
						PACKER SET	
						7423'	
26. Perforation record (interval, size, and number) 7484' - 7906'; 2 JSPF, 412 HOLES.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7484' - 7906'			
				ACID: 40000 GAL 20% HCL			
28. PRODUCTION							
Date First Production 09-29-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 10-02-93	Hours Tested 24	Choke Size 19	Prod'n For Test Period	Oil - Bbl. 468	Gas - MCF 390	Water - Bbl. 101	
						Gas - Oil Ratio 833	
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.30	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By GLEN BOLAND		
30. List Attachments DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>C.P. Basham / SDH</u>			Printed Name <u>C.P. BASHAM</u>		Title <u>DRLG. SUPT.</u>		
					Date <u>10-04-93</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3679'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4354'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5888'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5965'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 6153'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 7472'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....7484'.....to.....7906'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7472'	7950'	478'	DOLOMITE