

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351	³ Reason for Filing Code RC <i>ARC # 2491</i>
⁴ API Number 30-025-32016	⁵ Pool Name VACUUM BLINEBRY	⁶ Pool Code 61850	⁹ Well No. 9
⁷ Property Code 11046	⁸ Property Name NEW MEXICO 'M' STATE		

¹⁰ Surface Location									
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	1	18S	34E		660	NORTH	2310	WEST	LEA

¹¹ Bottom Hole Location									
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/16/94		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date			

^{III} Oil and Gas Transporters				
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	EQUILON ENTERPRISES LLC	2474810	O	P-1-18S-34E, BATTERY
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2812186	G	O-36-17S-34E, SATELLITE #1 (GAS SALES METER) #083-830048

^{IV} Produced Water	
²³ POD 2474850	²⁴ POD ULSTR Location and Description P-1-18S-34E, BATTERY

^V Well Completion Data				
²⁵ Spud Date 6/21/99	²⁶ Ready Date 7/12/99	²⁷ Total Depth 8100'	²⁸ PBDT 7275'	²⁹ Perforations 6850-6920' BLINEBRY
³⁰ HOLE SIZE 11" 7 7/8"	³¹ CASING & TUBING SIZE 8 5/8" 5 1/2"	³² DEPTH SET 1470' 8100'	³³ SACKS CEMENT 650 SX (CIRC 90 SX) 1825 SX (CIRC 280 SX)	

^{VI} Well Test Data				
³⁴ Date New Oil 8/12/99	³⁵ Gas Delivery Date	³⁶ Date of Test 12-05-99	³⁷ Length of Test 24 HOURS	³⁸ Tubing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 98/40	⁴² Water - Bbls. 70/35	⁴³ Gas - MCF 89/19	⁴⁴ AOF
				³⁹ Casing Pressure
				⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <i>J. Denise Leake</i> Printed Name J. Denise Leake Title Engineering Assistant Date 12/20/99 Telephone 397-0405	OIL CONSERVATION DIVISION Approved By: <i>ORIGINAL SIGNED BY CHRIS WILLIAMS</i> DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR Approval Date:
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator	
Previous Operator Signature	Printed Name
	Title
	Date