

DISTRICT I

P.O. Box 1989, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|                                                                       |                                                                        |
|-----------------------------------------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                                                          | 30-025-32016                                                           |
| 5. Indicate Type of Lease                                             | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.                                          | B-1060                                                                 |
| 7. Lease Name or Unit Agreement Name                                  | NEW MEXICO 'M' STATE                                                   |
| 8. Well No.                                                           | 9                                                                      |
| 9. Pool Name or Wildcat                                               | VACUUM BLINEBRY                                                        |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3994', KB-4008' |                                                                        |

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter C : 660 Feet From The NORTH Line and 2310 Feet From The WEST Line  
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Recomplete in Vac Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21/22-99: HOT OIL W/50 BBLS LEASE OIL. MIRU. UNSEAT PUMP. NDWH. NUBOP. TIH W/PARAFFIN KNIFE. CUT PARAFFIN.  
6-23-99: TIH W/BIT, CSG SCRAPER, & 2 7/8" TBG TO 7871'. TIH W/CIBP & SET @ 7300'. TIH & RUN GR/CCL LOG FR 7300-6300'. TIH W/CIBP & SET @ 7310'. TIH W/DUMP BAILER & CAP W/35' CMT.  
6-24-99: TIH W/PERF GUN & PERF BLINEBRY FORMATION, 6850-6889, 6894-6913, 6917-6920. TIH W/PKR, SN, & TBG. TEST TBG TO 6000 PSI. PSA 6669'. ACIDIZE PERFS 6859-6920' W/6000 GALS 15% NEFE HCL.  
6-25-99: RU SWAB. FL @ SURF. END FL @ 5500'. TIH W/TBG TO 6920'.  
6-28-99: UNLOAD & RACK 3 1/2" FRAC TBG. TIH W/PKR, SN, & BLAST JT ON FRAC TBG. TEST TO 8500#. PSA 6733'. LOAD & TEST TO 800#. 6-29-99: PSI CSG TO 650 PSI-OK. ATTEMPT TO FRAC PERFS 6850-6920'. PUMP 900 GALS YF-135 PAD, 2000 GALS YF-135-D W/4000# 16/30 SD, WELL SCREEN OUT @ 8000 PSI.  
6-30-99: TIH W/SNKR BAR ON SAND LINE. TAG @ 2000'.  
7-01-99: TIH W/WASH TIP, COIL TBG. TAG SD @ 2041'. C/O TBG TO 6800'. CIRC CLN.  
7-02-99: REL PKR. TIH W/BIT, DC'S & 2 7/8" TBG. STOP BIT @ 6527'.  
7-06-99: TIH W/BIT, TAG SAND @ 7223'. C/O TO 7301'. DRILL ON BALL SEALERS, PLUG IT.  
7-07-99: TIH W/PKR, SN, & TBG. PSA 6797'. LOAD & TEST TO 500-OK. FL @ SURF. END FL @ 3100'. REL PKR. TIH W/PKR, SN & TBG. PSA 6797'.  
7-08-99: RUN RDS IN HLE. RIG DOWN. RIG BACK UP. CHNG SAND LINE.  
7-09-99: FL @ 1200'. END FL @ 76200'. SWAB DRY.  
7-12-99: RU SWAB. FL @ 3000'. END FL @ 6000'. PRESS CSG TO 600#-OK. ACIDIZE BLINEBRY PERFS 6850-6920' W/10,000 GALS 15% NEFE HCL & 2500# RK SLT.  
7-13-99: FL @ SURF. END FL @ 3900'.  
7-14-99: FL @ 3500'. END FL @ 4500'.  
7-15-99: REL PKR. TIH W/OPMA, PERF SUB, SN, SUBS, TBG, TAC. OPMA @ 7055'. SN @ 7024'. TAC @ 6731'. NDBOP. SET TAC. NUWH. TIH W/GAS ANCHOR, PUMP, K-BARS, RDS.  
7-16-99: LOAD & TEST PUMP & TBG TO 500 PSI-OK. RIG DOWN. WELL PUMPING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 08/17/1999

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

8-02-99: MIRU. UNSEAT PUMP. NDWH. NUBOP. REL TAC.  
 8-03-99: TIH W/BIT, CSG SCRAPER & 2 7/8" TBG TO 6958'. CHANGE RAMS IN BOP. TIH W/PKR, SN, BLAST JOINT. TEST 3 1/2" TBG TO 8500 PSI TO 3424'.  
 8-04-99: TIH & TEST TBG TO 8500 PSI. PSA 6695'. RU PUMP TRUCK. LOAD & PSICSG W/68 BBLS 2% KCL TO 800 PSI-OK.  
 8-05-99: PSI CSG TO 700 PSI. ATTEMPT TO FRAC BLINEBRY PERFS 6850-6920. PUMP 6000 GALS YF-135 PAD, 2000 GALS YF-135 W/4000# 16/30 RESIN COATED SAND, 4000 GALS YF-135 W/16,000# 16/30 RESIN COSTED SAND, 900 GALS YF-135 W/5400# RESIN COATED SAND. SCREEN OUT @ 8000 PSI.  
 8-06-99: TIH W/WASH TIP ON 1 1/4 CT. C/O 3 1/2" FRAC TBG TO PKR @ 6695'. C/O 5 1/2" CSG 6695-6725'. REL PKR. STOP PKR @ 5759'.  
 8-07-99: C/O RAMS. TIH W/BIT, DC'S ON 2 7/8" TBG. TAG SAND IN CSG @ 6963'.  
 8-09-99: LOWER TBG & BIT. TAG FILL @ 6964'. C/O 312' SAND TO PBTD OF 7275'. CIRC CLN. PULL BIT TO 6760'.  
 8-10-99: WELL ON VAC. LOWER TBG & TAG UP @ PBTD @ 7275'. TIH W/OPMA, PERF SUB, SN, IPC SUBS, 2 7/8" TBG, TAC. MA @ 7042'. SN @ 7010'. TAC @ 6720'. NDBOP. SET TAC. NUWH. TIH W/GAS ANCHOR, PUMP, LIFT SUB, K-BARS, & RDS.  
 8-11-99: HANG WELL ON. LOAD & TEST TO 500 PSI-OK. RIG DOWN. WELL PUMPING @ 7.5 SPM @ 120" STROKE.  
 8-16-99: ON 24 HR OPT. PUMPING 15 BO, 39 BW, & 10 MCF. VACUUM BLINEBRY.  
 FINAL REPORT

{WHEN DHC PERMITS ARE RECEIVED, WILL COMMINGLE & TURN IN SPLITS}