

Submit to Appropriate
District Office -
State Lease - 6 copies
Free Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32016	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease B-1060	
7. Lease Name or Unit Agreement Name NEW MEXICO 'M' STATE	
8. Well No. 9	
9. Pool Name or Wildcat VACUUM BLINEBRY	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter C 660 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY	

10. Date Spudded 06/21/1999	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 07/12/1999	13. Elevations (DF & RKB, RT, GR, etc.) GR-3994', KB-4008'	14. Elev. Csghead
15. Total Depth 8100'	16. Plug Back T.D. 7275'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6850-6920' VACUUM BLINEBRY				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"		1470'	11"	650 SX (CIRC 90 SX)	
5 1/2"		8100'	7 7/8"	1825 SX (CIRC 280 SX)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7010'	

26. Perforation record (interval, size, and number) 6850-6920' BLINEBRY	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6850-6920'	9000 GALS YF-135 PAD, 2000 GALS SAME
		6000 GALS YF-135, 2000 GALS SAME
		10,000 GALS 15% NEFE HCL

28. PRODUCTION							
Date First Production 08/12/1999		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24'				Well Status (Prod. or Shut-in) PROD	
Date of Test 8-16-99	Hours tested 24 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 10	Water - Bbl. 39	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

TYPE OR PRINT NAME

J. Denise Leake

DATE 08/17/1999

Telephone No. 397-0405