

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32016
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1060
7. Lease Name or Unit Agreement Name	NEW MEXICO 'M' STATE
8. Well No.	9
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3994', KB-4008'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> <u>7</u> 660 Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3994', KB-4008'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADDED DRINKARD PAY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/95 - 2/4/95

- MIRU. Hotoiled tubing to pull rods and pump. NU BOP. POH with tubing. Obtained paraffin samples.
 - By wireline, perforated the following Drinkard intervals with a 4" gun @ 2 SPF:
7477'-84', 87'-89', 93'-95', 7502'-04', 10'-14', 24'-27'. (52 holes)
 - GIH with 5-1/2" treating packer and set @ 7675'. Acidized lower Drinkard perms from 7680'-7858' with 3,000 gals 15% NEFE HCL.
Max P = 4300#, AIR = 8 BPM. Swabbed back load.
 - Released packer & reset @ 7371'. Tested pkr to 500#, held ok. Acidized new perms from 7477'-7858' with 17,000 gals 15% NEFE HCL.
Max P = 4500#, AIR = 6.9 BPM. Swabbed back load.
 - TOH with treating packer. TIH with production equipment and returned well to production.
- OPT 2/13/95: 62 BOPD, 2 BWPD, 44 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/31/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II DATE JUN 02 1995

CONDITIONS OF APPROVAL, IF ANY: