

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32018
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-1
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DESPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 14
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat VACUUM DRINKARD

4. Well Location Unit Letter B : 860 Feet From The NORTH Line and 2000 Feet From The EAST Line Section 6 Township 18-SOUTH Range 35-EAST NMPM LEA County
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10. Date Spudded 08-10-93	11. Date T.D. Reached 08-24-93	12. Date Compl. (Ready to Prod.) 09-07-93	13. Elevations (DF& RKB, RT, GR, etc.) GR-3975', KB-3989'	14. Elev. Casinghead 3975'
15. Total Depth 8150'	16. Plug Back T.D. 8130'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 8150'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7572' - 8101'; DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CNL-LD, GR-FWS				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1455'	11	CL-C 650 SX CIRC. 170 SX	
5 1/2	15.5# & 17#	8150'	7 7/8	CL-H 2800 SX, TOP OF CMT	
				BY TS @ 1550'. DV @ 5022'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7495'	7495'

26. Perforation record (interval, size, and number) 7572' - 8101'; 2 JSPF, 386 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7572' - 8101' AMOUNT AND KIND MATERIAL USED ACID: 40000 GAL 20% HCL
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PRODUCTION

28. Date First Production 09-08-93	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 09-10-93	Hours Tested 24	Choke Size 30	Prod'n For Test Period	Oil - Bbl. 400	Gas - MCF 380	Water - Bbl. 92	Gas - Oil Ratio 950
Flow Tubing Press. 200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.30	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By RANDY TRAMMELL	

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 09-16-93