CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico

o Appropriate District Office	Ener , , Minerals and Natur	ral Resources Department		m C-103 vised 1-1-89
DISTRICT 1	OIL CONSERVA	TION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240  DISTRICT II  P.O. Box 2088			30-025-32019	
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE	FEE 🗍
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410			B-1306	
SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Nam NEW MEXICO -R- STATE NCT-1	ле
1. Type of Well: OIL GAS WELL WELL	OTHER			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 15	
3. Address of Operator P.O. BOX 73	0, HOBBS, NM 88240		9. Pool Name or Wildcat  VACUUM DRINKARD	<del></del>
4. Well Location		•	TAGGOW STMINGTIS	
Unit Letter A :	510 Feet From The	NORTH Line and 640	Feet From TheEASTLine	
Section 6	•	Range <u>35-EA</u> NM		TY
	10. Elevation (Show whether D	F, RKB, RT,GR, etc.) GR-3975',	KB-3989'	
11. Check Ap	opropriate Box to Indicate	Nature of Notice, Report	, or Other Data	
NOTICE OF INTENTIO	N TO:	SU	<b>JBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	RATION PLUG AND ABANDONMI	ENT 🔲
PULL OR ALTER CASING		CASING TEST AND CEMEN	т Јов 🔲	
OTHER:		OTHER:		🗆
<ol> <li>Describe Proposed or Completed Opany proposed work) SEE RULE 1103</li> <li>8/29/94 -9/3/94</li> </ol>	3.	ment details, and give pertinen	it dates, including estimated date of	starting
1. MIRU, TOH W/ RODS & PUMP. INSTALLED BOP. TOH W/ TUBING. C/O TO 8140' (PBTD).				
2. TIH W/ TREATING PKR. AND SET @ MAX P =4800#, AIR = 8 BPM. TOH W		OM 8043'-8096' W/ 4,000 GALS 1	15% NEFE HCL.	
3. TIH W/ RBP & TREATING PKR. SET 4,000 GALS 15% NEFE HCL. MAX P	RBP @ 8027' & TSTD RBP W/ =2852#, AIR = 8 BPM. SI 1 HR	500#, OK. SET PKR @ 7932'. & SWABBED BACK.	ACIDIZED PERFS FROM 7952-7996	W/
4. RELEASED PKR & RBP. RESET RBI 15% NEFE HCL. MAX P =4500#, AIR	P @ 7932' & TSTD, OK. SET P = 7.5 BPM. RELEASED PKR &	KR @ 7832'. ACIDIZED PERFS	S FROM 7848'-7904' W/ 6,000 GALS BP (20' OF FILL).	
5. SET PKR @ 7602'. ACIDIZED PERF SI 1 HR & SWABBED BACK.	S FROM 7701'-7828' W/ 10,000	GALS 15% NEFE HCL. MAX P	=2200#, AIR = 7 BPM.	
6. TOH W/ PKR. TIH W/ RETRIEVING	TOOL & WASHED DOWN TO F	RBP. TOH W/ RBP.		
7. TIH W/ TBG, RODS, & PUMP. RETU	RNED WELL TO PRODUCTIO	N.		
OPT 9-27-94 PUMPING BY ROD PUM	P: 116 BOPD, 29 BWPD, 30 M	CFD		
•				
I hereby certify that the information above is true and comple	· –	nar Acat		
SIGNATURE / LOPE Column		ngr Asst	DATE 11/1/94	
TYPE OR PRINT NAME MC	onte C. Duncan		Telephone No. 397-0	)418
(This space for State Use)			•	
APPROVED BY	TITLE		<u> </u>	<u> </u>