

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION AND PRODUCTION INC.		Well API No. 30-025-32019
Address P.O. BOX 730 HOBBS, NEW MEXICO 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO "R" STATE NCT-1	Well No. 15	Pool Name, Including Formation VACUUM DRINKARD	Kind of Lease State, Federal or Fee STATE	Lease No. B-1306
Location Unit Letter A : 510 Feet From The NORTH Line and 640 Feet From The EAST Line Section 6 Township 18-S Range 35-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEX-NEW MEX PIPELINE CO <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528 HOBBS, NEW MEXICO 88240					
Name of Authorized Transporter of Casinghead Gas TEXACO E & P INC. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1137 EUNICE, NEW MEXICO 88231					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 1	Twp. 18S	Rge. 34E	Is gas actually connected? YES	When ? 11-27-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-25-93	Date Compl. Ready to Prod. 12-9-93		Total Depth 8150'		P.B.T.D. 8140'			
Elevations (DF, RKB, RT, GR, etc.) GR-3975', KB-3989'	Name of Producing Formation DRINKARD		Top Oil/Gas Pay 7701'		Tubing Depth 8057'			
Perforations 7701' - 8096'; 2 JSPF (388 HOLES)					Depth Casing Shoe 8150'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1487'		SACKS CEMENT 650 SX (CIRC 116 SX)			
7 7/8"	5 1/2"		8150'		2235 SX (CIRC 259 SX)			
					DV @ 5018'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 11-27-93	Date of Test 12-14-93	Producing Method (Flow, pump, gas lift, etc.) PUMPING - 2.5 X 1.5 X 24	
Length of Test 24 HOURS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 631 GOR	Oil - Bbls. 295	Water - Bbls. 26	Gas- MCF 186

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature   
MONTE C. DUNCAN ENGR. ASST.  
Printed Name Title  
12-20-93 393-7191  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 23 1993  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.