

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32026

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1306-1

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.

126

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 1308 Feet From The WEST Line

Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3995', KB-4008'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/30/97 - 6/6/97

1. MIRU. TOH w/ sub pump. Cleaned out wellbore to 4596'. Set CIBP @ 4570'.

2. TIH w/ 5 1/2" pkr, 3 1/2", 9.3K frac tbg. Tested frac tbg to 8500 psi, OK. Set Pkr @ 4150'. Loaded & tested casing to 1000#, OK.

3. Pumped 3 drums of TH-756 inhibitor mixed in 30 bbls fresh water across perfs across perfs 4257'-4564'.

4. Fracture treated perfs 4257'-4564' with 29,000 gals 40# Crossed-Linked gel, 800 # adomite regaine, 94,000 # 16/30 curable resin coated sand. Max P = 6550#, AIR = 35 BPM. Flowed back for 30 min, forced closure. SION.

5. Tagged sand @ 4107'. MIRU reverse unit. TOH w/ treating pkr & WS. TIH w/ bit, tagged fill @ 4150'. Cleaned out sand & CIBP @ 4570' to 4736', PBTD @ 4814'.

6. TIH w/ sub pump. Returned well to production.

OPT 6/23/97 PUMPING BY SUB PUMP: 87 BOPD, 752 BWPD, 91 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/9/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Hautz
Geologist

TITLE

DATE

Jul 17 1997

CONDITIONS OF APPROVAL, IF ANY: