

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30027
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-2
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES JNIT
8. Well No.	127
9. Pool Name or Wildcat	VACUUM GRAYBURG

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	<p>Unit Letter <u>K</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>2625</u> Feet From The <u>WEST</u> Line</p> <p>Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3992' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22-02: MIRU. TBG PARTED. 7-23-02: TIH W/OVERSOT. TAG FISH @ 2200. TIH W/2 7/8" TBG FOR KILL STRING.
 7-24-02: TIH W/WS TO TAG FILL @ 2235. 7-25-02: C/O TO 2235. NO FILL. C/O TO 2258. LOST CIRC. C/O TO 2270. LOST CIRC. TIH W/TBG TO TAG. NO FILL @ 2270. C/O TO TOP OF FISH @ 2332. 7-26-02: LATCH ONTO FISH. PULL 38,000 & SET SLIPS. PULL 60,000 & PARTED TBG GAINED 2 POINTS. TAG FILL @ 2340. C/O TO 2473. TIH W/TBG TO 1573. 7-29-03: TIH W/TBG TO CATCH FISH @ 2468. C/O FR 2470-2537. TIH W/OS TO 2537. TIH W/CONV SHOE & TBG TO 1885. 7-30-02: TAG @ 2537. C/O TO 2541. TIH TO 2501. C/O 2531-2555. 7-31-02: WASH OVER TOF 2537-2555, THEN TO 2572. 8-01-02: WASH OVER TOF 2533-2572. CUT NEW HOLE 2572-2594. 8-05-02: TAG FILL @ 2578. WASH OVER HARD FILL TO 2594. CUT NEW HOLE 2594-2656. 8-06-02: TAG 2654. WASH 2656-2702. 8-07-02: TAG @ 2692. WASH OVER TO 2702. CUT NEW HOLE TO 2708. 8-08-02: TAG @ 2708. NO FILL. CUT NEW HOLE TO 2756. 8-09-02: TAG @ 2756. CUT NEW HOLE TO 2807. 8-12-02: TAG 9' FILL @ 2798. CUT NEW HOLE TO 2837. 8-13-02: CUT NEW HOLE TO 2887. 8-14-02: CUT NEW HOLE TO 2900. 8-15-02: CUT NEW HOLE TO 2908. 8-16-02: CUT NEW HOLE TO 2909. 8-19-02: CUT NEW HOLE 2940. 8-21-02: CUT NEW HOLE 2946. 8-22-02: CUT NEW HOLE 2953. 8-23-02: CUT NEW HOLE 2962. 8-26-02: CUT NEW HOLE 2980. 8-27-02: CUT NEW HOLE 3016. 8-28-02: CUT NEW HOLE 3028. 8-29-02: CUT NEW HOLE 3053. 8-30-02: CUT NEW HOLE 3072. 9-03-02: CUT NEW HOLE 3077. 9-04-02: CUT NEW HOLE TO 3098. 9-06-02: CUT OVER FISH TO 3098. CUT NEW HOLE TO 3136. 9-09-02: INSTL TIW VALVE & SHUP BOP. PRESS UP TO 600 PSI & LOST 25# IN 15 MINS. LD DC & WP. DID NOT RECOVER ANY TBG. FLANGE UP WH. RIG DOWN PU. CLEAN LOCATION.

11-06-02: MIRU. SET FRAC TANKS. TIH W/BIT TO TAG @ 3105. HU FL TO FRAC TANK. DUG OUT SURF RISER. TIH W/CIBP & COLLAR LOCATOR ON TBG. CSG COLLAR @ 3080. SET CIBP @ 3100. 11-07-02: SPOT 40 SX CL C CMT ON CIBP @ 3100. TIH W/TBG TO 1518. SET PKR. ISOLATED HOLES FR 1518-2466. TAG TOC PLUG. WENT DN TO 2750'. 11-08-02: TIH W/TBG & PKR TO TAG CMT @ 2827. TIH TO 2647 W/TBG. 11-11-02: SPOT 129 SX CMT PLUG FR 2827-1550. PULL TBG TO 1550. TIH W/CMT RET & SET @ 1360. CIRC OUT ANNULUS. MIX & PUMP 371 SX CL C CMT. CIRC OUT SURF. CLOSED SURF VALVE & SQZ CMT IN FORMATION TO 500 PSI. TAG CMT @ 485. 11-12-02: TAG CMT @ 347. MIX & PUMP 70 SX CL C CMT. WOC. TAG CMT @ 90'. MIX & PUMP 60 SX CL C CMT. CIRC CMT TO SURF. FILL 5 1/2" CSG W/CMT. CUT OFF WELL HEAD & INSTALL DRY HOLE MARKER. WELL IS PLUGGED & ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 2/25/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)
ORIGINAL SIGNED BY
GARY W. WINK

APPROVED **OC FIELD REPRESENTATIVE II STAFF MANAGER**

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to Plugging of the Well Bore.
Liability under bond is retained until
Surface restoration is completed.

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