Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Revised March 25, 1999 , Minerals and Natural Resources En Office WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-025-32027 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE 🔀 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 B-1306-1 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Vacuum Grayburg San Andres Unit PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 8. Well No. 2. Name of Operator 127 Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator Vacuum Grayburg San Andres 15 Smith Road - Midland, Texas 79705 4. Well Location 2625 line 1980 South line and feet from the feet from the Unit Letter **NMPM** County Lea Township 18-S Range 34-E Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992' (GR); 4006' (KB) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CHANGE PLANS **ABANDONMENT** CASING TEST AND **MULTIPLE PULL OR ALTER CASING** CEMENT JOB COMPLETION OTHER: OTHER: Temporarily Abandon 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1. MIRU; Install BOP; TOH w/2-3/8" J-55 tubing. 2. TIH w/2-7/8" N-80 work string; Tag CIBP and push to botton. TOH w/same. 4. TIH w/4-3/4" bit, scraper and 2-7/8" N-80 work string to 4050'. TOH w/same. TIH w/5-1/2" packer and work string; set packer at 4050'. Pressure test casing to 500 psi for 30 min. 7. 8. Release and TOH with packer and work string. 9. TIH with CIEP and work string to 4050'. 10. Set CIBP and circulate packer fluid. 11. Pressure up well to 500 psi and chart for 30 min for NMOCD. 12. TOH with work string laying down. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist Telephone No. 915-687-7355 Type or print name Laura Skinner ORIGINAL SIGNED BY GARY W. WINK JUL 3 1 2002 (This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANA APPROVED BY_

> Conditions of approval, if any: