

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32027
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	127
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3992', KB-4006'	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>2625</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3992', KB-4006'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Fracture Treat ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Pull rods and pump. Install BOP.
2. Unseat tubing anchor. Tag fill. TOH w/ tubing. GIH with bit, casing scraper and clean out to PBTD @ 4581'. Flush hole clean and POH.
3. RU wireline. Perforate casing from 4305'-4325' @ 8 SPF with .52" holes and 120° phasing. Rig down wireline. Fill casing with 1,900# 20/40 sand from PBTD to +/- 4450'.
4. GIH with 5-1/2" treating packer and 3-1/2", 9.3# frac tubing. Test tubing to 9000 psi. Set packer @ 4100' and load backside and test. Pump 2 drums TH-756 inhibitor mixed in 20 Bbls fresh water and flush w/ 100 Bbls produced water.
5. Fracture perms w/ 76,000 gallons 40# YF-40 Gel, 200,000# 16/30 Ottawa sand and 60,000# 16/30 Curable Resin Coated sand @ 45 BPM.
6. Flow back immediately after shut in at +/- 20 gallons per minute. SI for 24 to 36 hours to set sand.
7. Flow back load if possible. If necessary, RU C/T unit and clean out tubing. Release packer and POH with frac tubing. TIH with bit and reverse unit and clean hole to 4581'.
8. Run production equipment with sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 9/5/96

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

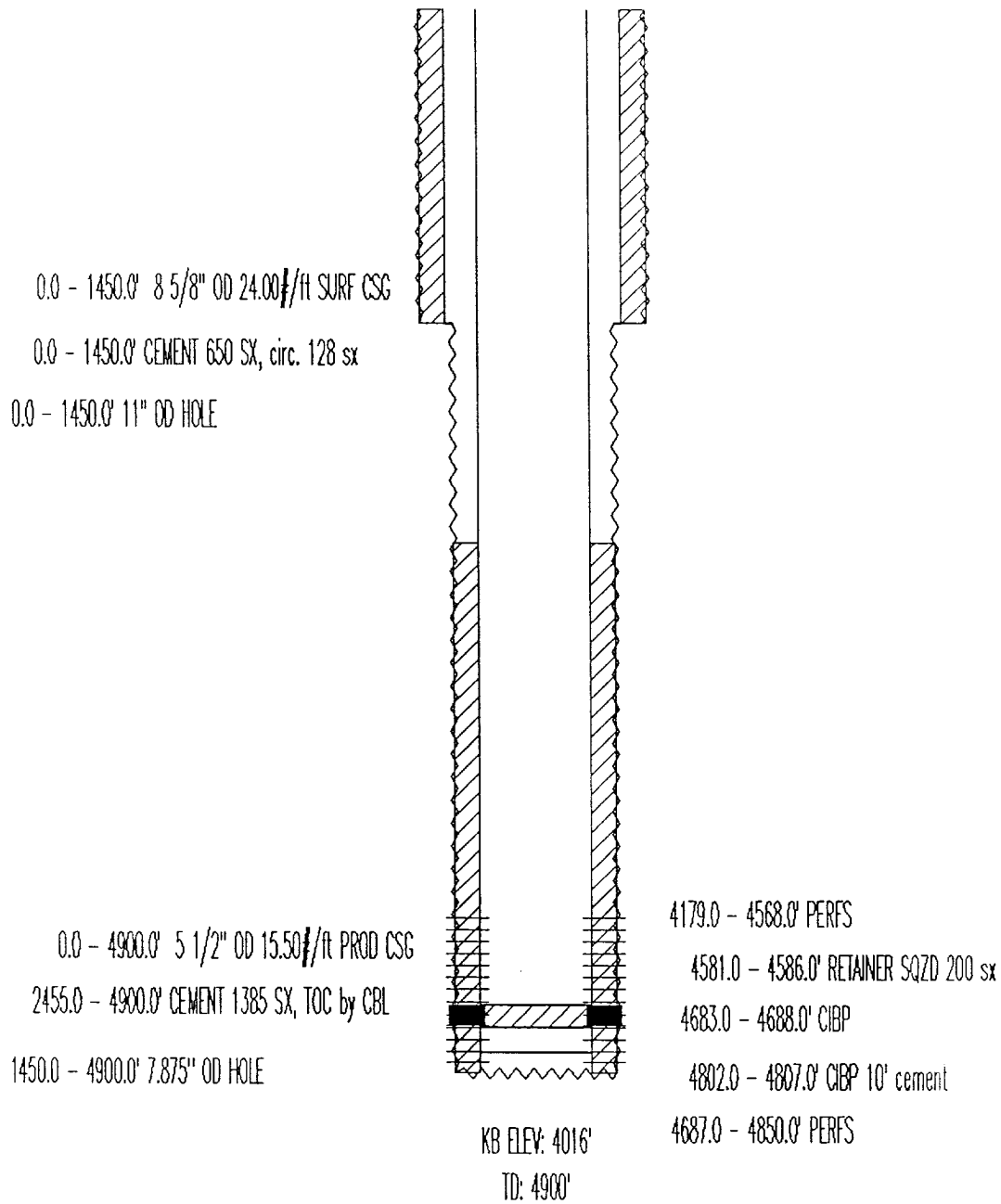
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ORIGINAL-SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY [Signature] DATE SEP 09 1996

CONDITIONS OF APPROVAL, IF ANY:

TEXACO EXPL. & PROD. INC.
 VACUUM GRAYBURG SA UNIT #127
 API# 30 - 025 - 32027



1980' FSL & 2625' FWL
 SEC 1, T1N 18-S, RANGE 34-E
 ELEVATION: 3992' GL
 COMPLETION DATE: 09-09-93
 COMPLETION INTERVAL: 4179' - 4568' (GCSA)

2000
 1000
 500