

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32028
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-1306-1
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
4. Well Location Unit Letter I : 1980 feet from the South line and 1220 feet from the East line Section 1 Township 18-S Range 34-E NMPM County Lea		8. Well No. 128
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' (GR) ; 3999' (KB)		9. Pool name or Wildcat Vacuum Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-11-02 MIRU.
07-12-02 ND well head and NU BOP. NU Key hot oiler w/75 bbls fresh water down thg. TIH w/sand line fish standing valve.
07-15-02 TIH w/CIBP, packer, SN and 2-7/8" thg. Set CIBP @ 4100'. Pull packer to 4092'. Circ hole w/110 bbls. Test csg to 500 psi and held for 30 min. test (good). Circ 100 bbls packer fluid. Test csg to 500 psi and chart 30 mins for OCD test (good).
07-16-02 Rig down. FINAL REPORT.

Request "Temporarily Abandon" well status

Original chart w/copy attached.

This Approval of Temporary
Abandonment Expires **8-15-02**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 08-12-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY _____ DATE AUG 14 2002
Conditions of approval, if any: _____
OC FIELD REPRESENTATIVE II/STAFF MANAGER _____

CHEMUNO/TEXACO
128

7/15/02

UGSAU

UNIT 1, SEC 1, T18S, R34E

API NO 30-025-32028

TEST ON LIBP @ 4100' FT

PERS. @ 4165' - 4788'

5 1/2 17# CSG. SET @ 4900' FT.