

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Enc., Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-32028
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306-1
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 128
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>1220</u> feet from the <u>East</u> line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' (GR) ; 3999' (KB)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon

☒ OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. MIRU Key and Weatherford.
2. TOH laying down rods and pump.
3. NDWH; NUBOP; Drop standing valve; Pressure test tubing; TOH w/tubing; Find tubing failure; Lay down bad joint(s).
4. TTH w/4-3/4" bit; 5-1/2" csg scraper and tbg to 4100' +/-; Pressure test to 500 PSI for 30 min.
5. TOH w/same.
6. TTH w/5-1/2" CIBP and tubing to 4100' +/-; Set CIBP.
7. Circulate packer fluid.
8. Chart to 500 PSI for 30 min.
9. TOH laying down 2-7/8" tubing.

Perfs are 4165'-4788'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-29-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY GARY W. WINKLE DATE JUL 31 2002
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER