

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32028
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	128
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3985', KB-3999'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1220</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3985', KB-3999'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ FRACTURE TREATMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22/97 - 5/2/97

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ tbg. Cleaned out wellbore to 4758'. Set CIBP @ 4596, shot frac window from 4445' to 4465' w/ 4 JSPF.
2. TIH w/ 5 1/2" Pkr, 3 1/2", 9.3K frac tbg. Tested frac tbg to 8500 psi, OK. Set Pkr @ 4046'. Loaded & tested casing to 1000#, OK.
3. Pumped 2 drums of TH-756 inhibitor mixed in 30 bbls fresh water across perfs 4165'-4587'. Flushed w/ 100 BFW.
4. Fracture treated perfs 4165'-4587' with 38,000 gals 40# Crossed-Linked gel, & 125,000 # 16/30 16/30 curable resin coated sand Flushed w/ 37 bbls slick water. Max P = 4600#, AIR = 35 BPM. SION.
5. No sand in tbg. TOH w/ pkr. TIH w/ bit, tagged fill @ 4449'. drilled out fill to CIBP @ 4596'. Drilled CIBP to 4598', pushed to 4840'. Circd hole clean.
6. TIH w/ production equipment & returned well to production.

OPT 5/17/97 PUMPING BY ROD PUMP: 10 BOPD, 50 BWPD, 3 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/10/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE 7/10/97

CONDITIONS OF APPROVAL, IF ANY: