

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32028
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	128
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3985', KB-3999'

SUNDY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter \_\_\_\_\_ 1980 Feet From The SOUTH Line and 1220 Feet From The EAST Line  
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3985', KB-3999'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CLEANOUT, ADDED PAY, ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/15/95 - 6/18/95

1. MIRU. Installed BOP. TOH with rods, pump, and tubing.
2. TIH with 4 3/4" bit and 2 3/8" workstring. Cleaned out to PBTD (4846').
3. Perforated the following intervals with 2 JSPF: 4165'-4226' (110 holes).
4. TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" treating packer, and 2 3/8" workstring.
5. Set RBP at 4235' (bottom Grayburg perforation @ 4226'; top San Andres perforation @ 4240').
6. Pickled tubing. Set packer at 3962'. Loaded backside with FW and test.
7. Acidized new perforations (4165'-4226') with 4000 gals of 15% NEFE HCl. Avg P = 3800#, AIR = 3.5 BPM.
8. Scaled sqzd w/ 1 drum of TH-793 mixed in 12 BBLS of fresh water. Overflushed with 100 BBLS of fresh water.
9. Released treating packer, fished RBP, and TOH w/ workstring. Ran production equipment and returned to production.

OPT 7/1/95 ROD PUMPING 25 BOPD, 50 BWPD, AND 22 MCFD

(INTERNAL TEPI STATUS: PMP)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 8/10/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)  
APPROVED BY DeSoto/Nichols TITLE DeSoto/Nichols DATE AUG 14 1995  
CONDITIONS OF APPROVAL, IF ANY: