DISTRICT I OIL CONSERVATION DIVISION Well API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-32028 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT III Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT III Sundar Fe, New Mexico 87504-2088 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT 1. Type of Well: OIL GAS WELL OTHER 8. Well No. 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 128 9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES VACUUM GRAYBURG SAN ANDRES 4. Well Location Unit Letter 1980 Feet From The SOUTH Line and 1220 Feet From The EAST Line 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3985', KB-3999' 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3985', KB-3999' <	• · · · · · · · · · · · · · · · · · · ·				
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P.O. Box 2083 30:025:32:02 P.O. Box 2083 30:025:32:02 Statis T. M. B32:0 Santa F.e., New Mexico 87504-2088 DETRICT II. Sunta F.e., New Mexico 87504-2088 Sunta F.e., New Mexico 87504-2088 Sunta F.e., New Mexico 87504-2088 Sunta F.e., New Mexico 87504-2088 Sunta F.e., New Mexico 87504-2088 Sunta F.e., New Mexico 87504-2088 Sunta F.e., New Mexico 87504-2088 Sunta F.e., New Mexico 87504-2088 Sunta F.e., New Mexico 87504-2088 Unut Leter 1280 Feet From The EAST Law Mexico 87504 Unut Leter	DISTRICT I	OIL CONSERVA	ATION DIVISION		
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	1 '	PLORATION & PRODUCTION	I INC.		
4. Well Location Unit Letter	3. Address of Operator P.O. BOX 730, HOBBS, NM 88240				
Section	4. Well Location				
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR. 3985', KB-3990' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING OTHER: CASING TEST AND CEMENT OF NULL OR ALTER CASING OTHER: CLEANOUT, ADDED PAY, ACIDZED OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 13. MRU, Installed BOP, TOH with rods, pump, and tubing. 2. TIH with 4 34* bit and 2 3/8* workstring. Cleaned out to PBTD (4846'). 3. Perforated the following intervals with 2 JSFF: 4165*/4226' (10 holes). 4. TIH with 5 1/2* RBP, 5 1/2* X 2 3/8* treating packer, and 2 3/8* workstring. 5. Set RBP at 4235' (bottom Grayburg perforation @ 4226'; top San Andres perforation @ 4240'). 6. Picked tubing. Set packer at 3962'. Loaded backside with FW and test. 7. Acidized new perforations (4165*-4226) with 4000 gale of 15% NEFE HCL. Avg P = 3800#, AIR = 3.5 BPM. 8. Scaled sq2d w/ 1 drum of TH-793 mixed in 12 BBLS of fresh water. 9. Released treating packer, fished RBP, and TOH w/ workstring. Ran production equipment and returned to production. OPT 71/165 ROD PUMPING 25 BOPD, 50 BWPD, AND 22 MCFD	Unit Letter : 1980 Feet From The <u>SOUTH</u> Line and <u>1220</u> Feet From The <u>EAST</u> Line				
	Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM LEA_ COUNTY				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT OTHER: COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: CLEANOUT, ADDED PAY, ACIDIZED X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. 6/15/95 - 6/18/95 . . 1. MRU. Installed BOP. TOH with rods, pump, and tubing. . 2. TIH with 4 3/4" bit and 2 3/8" workstring. Cleaned out to PBTD (4846). . 3. Perforated the following intervals with 2 JSPF: 4165'-4226' (110 holes). . 4. TIH with 51/2" RBP at 4235' (bottom Grayburg perforation @ 4226'; top San Andres perforation @ 4240'). . 6. Pickled tubing. Set packer at 3962'. Loaded backside with FW and test. . 7. Acidized new perforations (4165'-4226' (top San Andres perforation @ 4226'), top San Andres perforation @ 4226'), top	10. Elevation (Show whether DF, RKB, RT,GR, etc.)				
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CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichois 10-94 ver 2.0