

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32028
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	128
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3985', KB-3999'

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>  </u> : 1980 Feet From The <u>SOUTH</u> Line and <u>1220</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>  </u> LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3985', KB-3999'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CLEANOUT, ADD PAY, ACIDIZE ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Install BOP. TOH with rods, pump, and tubing.
- TIH with 4 3/4" bit and 2 3/8" workstring. Clean out to PBTD (4846'). TOH.
- Perforate the following intervals with 2 JSPF: 4165'-4226' (110 holes).
- TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" treating packer, and 2 3/8" workstring.
- Set RBP at 4236' (bottom Grayburg perforation @ 4226'; top San Andres perforation @ 4240').
- Pull up to 4130' with treating packer and workstring.
- Pickle tubing. Set packer at 4130'. Load backside with FW and test.
- Acidize new perforations (4165'-4226') with 3600 gals of 15% NEFE HCl. Pump at 3 to 4 BPM and a maximum treating pressure. Swab back one day while monitoring pH level.
- Pump 1 drum of TH-793 mixed in 12 BBLS of fresh water. Overflush with 100 BBLS of fresh water. SION.
- TOH with treating packer and workstring. Run production equipment and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/16/95  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE    DATE     
CONDITIONS OF APPROVAL, IF ANY:

**JUN 20 1995**

RECEIVED

1995  
JUD HUBBARD  
OFFICE

2015 10 14