

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION AND PRODUCTION INC.	Well API No. 30-025-32028
Address P.O. BOX 730 HOBBS, NEW MEXICO 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name VACUUM GRAYBURG SAN ANDRES UNIT	Well No. 128	Pool Name, Including Formation VACUUM GRAYBURG SAN ANDRES	Kind of Lease State, Federal or Fee STATE	Lease No. B-1306-1
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1220</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEX-NEW MEX PIPELINE CO <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528 HOBBS, NEW MEXICO 88240		
Name of Authorized Transporter of Casinghead Gas TEXACO E & P INC. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1137 EUNICE, NEW MEXICO 88231		
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>2</u> Twp. <u>18S</u> Rge. <u>34E</u>	Is gas actually connected? YES	When? 9-4-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 8-2-93	Date Compl. Ready to Prod. 9-23-93		Total Depth 4900'		P.B.T.D. 4846'			
Elevations (DF, RKB, RT, GR, etc.) GR-3995', KB-3999'	Name of Producing Formation GRAYBURG SAN ANDRES		Top Oil/Gas Pay 4240'		Tubing Depth 4798'			
Perforations 4240'-4788' (2 JSPF, 364 HOLES)					Depth Casing Shoe 4900'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1470'		SACKS CEMENT 650 SXS (CIRC 135 SX)			
7 7/8"	5 1/2"		4900'		1005 SXS (CIRC 151 SX)			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-4-93	Date of Test 9-29-93	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HOURS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 275 GOR	Oil - Bbls. 91	Water - Bbls. 32	Gas- MCF 25

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
MONTE C. DUNCAN ENGR. ASST.
Printed Name
10-12-93 Title
393-7191
Date
Telephone No.

OIL CONSERVATION DIVISION

OCT 14 1993

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.