CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-025-32028
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210  Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-1306-1
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES
1. Type of Well:  OL GAS WELL OTHER	UNIT
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	S. Well No.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat
4. Well Location	VACUUM GRAYBURG SAN ANDRES
Unit Letter : 1980 Feet From The SOUTH Line and	1220 Feet From The EAST Line
Section 1 Township 18-SOUTH Range 34-EAST  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  GR-3985', KB-3999'	NMPM LEA County
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB
OTHER: OTHER:_COMPLE	TION EX
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103.  1. TESTED CASING TO 3000# FOR 30 MINUTES 08-24-93. 2. UNION RAN GR-CCL. TAGGED PBTD @ 4809'. PERFED WITH 2 JSPF: 4240, 4282-4286, 4291-4294, 4334-4338, 4340-4346, 4350-4352, 4359-4361, 4446-4452, 4454-4458, 4461-4464, 4469-4470, 4474-4477, 4480, 4482-4509, 4513-4515, 4522-4524, 4534, 4542-4545, 4551, 4554-4558, 4566 4602, 4609-4612, 4623-4626, 4633, 4637, 4651-4662, 4668-4672, 4686 4712-4715, 4724, 4728-4730, 4734-4737, 4742-4744, 4748-4757, 4764-HOLES. 3. DOWELL ACIDIZED WITH 16100 GAL 15% HCL. 08-29-93. MIRU SERVICE UNION TIH W/ 2 7/8 TUBING, RODS AND PUMP. MIRU SERVICE UNIT AND PULL PUM 5. DOWELL FRAC'D WITH 100200 GAL XLG FRESH WATER AND 193000# 20/46. CLEAN OUT TO NEW PBTD @ 4846'. TOH. TIH W/ 2 7/8 TUBING, RODS AND 7. PUMPED 91 BO, 32 BW, 25 MCF IN 24 HRS. 09-29-93. 8. TESTING.	4244, 4250-4265, 4270-4273, 4276, 4419, 4424, 4430, 4433, 4441, 4444, -4484, 4486-4488, 4497-4500, 4505, -4568, 4570, 4573, 4584-4587, 4600- -4688, 4694-4700, 4702-4704, 4710, -4769, 4778-4782, 4785-4788. 364 IIT. P AND RODS. 40 SD. 09-22-93.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SKONATURE C. Y. Basham / SOH TITLE DRILLING OPER/	ATIONS MANAGER DATE 10-07-93
TYPE OR PRINT NAME C.P. BASHAM	TELEPHONE NO. 915-688462
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	OCT 12 1993
ARMONED BY	5.4 <b>5</b>