CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

•	Submit 3 Copie to Appropriate District Office

Revised 1-1-89

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		WELL API NO.	
DISTRICT II	Santa Fe, New Mexi		30-025-3202	28
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	ballar 1 0, 140 W 1410 XI	100 07304 2000	5. Indicate Type o	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas B-1306-1	Lease No.
SUNDRY NOTICE	CES AND REPORTS ON V	WELLS	111111111111111111111111111111111111111	
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	POSALS TO DRILL OR TO DEE! VOIR. USE "APPLICATION FOR	PEN OR PLUG BACK TO A		Unit Agreement Name
I. Type of Well:	101) FOR SUCH PROPOSALS.)		VACUUM GRAY   UNIT	BURG SAN ANDRES
OF A MEIT CAY	OTHER			
2. Name of Operator TEXACO EXPLORATION AND P	RODUCTION INC.		8. Well No. 128	
3. Address of Operator			9. Pool name or W	/ildcst
	and, Texas 79702		VACUUM GRAY	BURG SAN ANDRES
4. Well Location	_			
Unit Letter ! 198	O Feet Prom The SOUTH	Line and	1220 Feet From	The EAST Line
Section 1	Township 18-SOUTH	Range 34-EAST ther DF, RKB, RT, GR, etc.)	NMPM LEA	County
	GR-3985', KB-39	•		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11. Check A	appropriate Box to Indica		anort or Other	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
NOTICE OF INT	·		SEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	3 OPNS. X	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CI	EMENT JOB	
OTHER:		OTHER: SPUD & SU	RFACE CASING	×
12. Describe Proposed or Completed Operati work) SEE RULE 1103.	ons (Clearly state all pertinent detail	s, and give pertinent dates, inclu	ding estimated date of	starting any proposed
1. ROD RIC RIG #4 SPUD 11 IN. 12. RAN 33 JTS OF 8 5/8, 24#, 3. DOWELL CEMENTED WITH 50 CLASS C W/ 2% CACL2 (14.8 P 4. NU BOP & TESTED TO 1500#. 5. WOC TIME 16 3/4 HOURS FR 1. VOLUME OF CEMENT SLUR 2. APPROX. TEMPERATURE OF 3. EST. FORMATION TEMPERA 4. EST. CEMENT STRENGTH A 5. ACTUAL TIME CEMENT IN F 6. DRILLING 7 7/8 HOLE.	WC-50, STC CASING SET 00 SACKS CLASS C W/ 4% PG, 1.32 CF/S). PLUG DO 1. TESTED CASING TO 1500 1. TESTED CASING TO 1500 1. TESTED 870 (CU.FT), 10 1. TESTED 870 (CU.FT), 10 1. TURE IN ZONE OF INTERES 1. TIME OF CASING TEST:	@ 1470'. RAN 10 CEN GEL, 2% CACL2 (13.5 WWN @ 9:15 AM 08-04 FOR 30 MINUTES FR O 2:00 AM 08-05-93. FAIL 198 (CU.FT). GO F. ST: 90 F. 2167 PSI.	TRALIZERS. PPG, 1.74 CF/ -93. CIRCULATE DM 2:00 AM TO	S). F/B 150 SACKS D 135 SACKS. 2:30 AM 08-05-93.
I hereby certify that the information above is true	and complete to the best of my knowledge	and belief.		
SIGNATURE C. Y. Dachan	JANH	TITLE DRILLING OPERAT	ONS MANAGER	DATE 08-09-93
TYPE OR PRENT NAME C.P. BASHAM				TELEPHONE NO. 915-68846
(This space for State Use) ORIGINAL SIG	NED SY JERRY SEXTON			
•	CT   SUPERVISOR			4 0 4000
APTROVED BY		TITLE		_ рат <u>анс 1 2 1993</u>



erator		Torne					n .		J D				
ea No:		1//-	CAI	*//	2.フォ	t/29	не	Queste	аву: _	4N	M		
		L-14						Service Point: HNM.  Type of Job: Sof					
			L				_ Туі	pe of J	оь:	201			
	1500 / 1500	•							6	0		CDC	_
oth:		ft., 'Density	Temp G	rad Yield			B! Water				°F. BHCT		
perties	<b>:</b> ``	(ppg)		(cu ft/s	;k)		ai/sk)		Total L (gai/:		Water Source		ource ource
tem No	o. 1	13.5		1.74		9	7.11		9.1	/			-0.04
tem No	o. 2	14.8		1,32		4,	32		4,3	32			
em No			_				1.4						
em No	o. 4								•				
ent Sy	stem Comp	Ositions:									· · · · · · · · · · · · · · · · · · ·		
em No	o. 1		CY	42	ده	0 t	29	551					
em No	. 2		CY	2	9/2 -	s/							<del></del>
	. 3					<u> </u>						<u></u>	
	. 4						~~~~						<b>-</b>
	Time Resul									<del></del>			
ETEM	<del>,</del>	I.S.	<del></del>			Rheolo	gy Hes	uits					
			1	ĭ			1	,					
	2:111	1	300	200	100	. ov				PV or n	Ty or k'	MODEL	LQ.D.
o. 1	2:115	70	45	40	33	14	22	121	1,5		Ty ar k'		L.Q.D.
o. 1 o. 2	<del></del>				33		22	121	1,5		Ty ar k'		LO.D.
o. 1 o. 2 o. 3	2:115	70	45	40	33	14	22	121	1,5		Ty ar k'		L.Q.D.
o. 1 o. 2 o. 3	2:115	70	45	40	33	14	22	121	14		Ty ar k'		1.0.0.
o. 1 o. 2 n 3	2:115	70	45	40	33	14	22	121	14		Ty ar k'		1.0.0.
o. 1 o. 2 o. 3	2:00	70	45	40	33	14	22	121	14		Ty ar k'		LO.D.
o. 1 o. 2 o 3	2:115	70	45	40	33	14	22	121	14				
o. 1 o. 2 o 3 o 4	2:00	70	45	34	33	24	22	121	14			MODEL	
o. 1 o. 2 o 3 o 4	2:00 2:00	70   70    -  -	45	34 34	33	24	224	121	14	FLUID LO	S\$ρsι	MODEL	ATER OF
o. 1 o. 2 o 3 o 4	2:00 2:00	70 70 - psi	45 41	34 34	34  30 	24	\$ Z .	17	14	FLUID LO	S\$ρsι	FREE W.	ATER OF
o. 1 o. 2 o 3 o 4	2:00 2:00 	70 70 - psi 6 HRS.	12 HF	34	34  30 	24	3 Z	17	14	FLUID LO	S\$ρsι	FREE W.	ATER OF
o. 1 o. 2 o 3 o 4	2:00 2:00 	70 70 - psi	12 HF	34 34	34  30 	24	3 Z	STEM	14	FLUID LO	S\$ρsι	FREE W.	ATER OF
pressive 1	2:00 2:00 e Strengths TEMP. 90°F.	70 70 - psi 6 HRS.	12 HF	34	34  30 	24	SY	STEM 10. 1	14	FLUID LO	S\$ρsι	FREE W.	ATER OF
o. 1 o. 2 o 3	2:00  2:00  re Strengths  TEMP.  90 °F.  90 °F.  °F.	70 70 - psi 6 HRS.	12 HF	34	34  30 	24	SY	STEM 10. 1	14	FLUID LO	S\$ρsι	FREE W.	ATER OF
o. 1 o. 2 o 3 o 4 pressives o. 1 o. 1 o. 2 o. 2 o. 2 o. 2	2:00 2:00 	70 70 - psi 6 HRS.	12 HF	34	34  30 	24	SY	STEM 10. 1	14	FLUID LO	S\$ρsι	FREE W.	ATER °1