

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 X

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32034	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 874850	
7. Lease Name or Unit Agreement Name WARN ST A/C 2	
8. Well No. 22	
9. Pool name or Wildcat VACUUM (DRINKARD)	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GL: 3975 KB: 3988	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter D : 1219 Feet From The NORTH Line and 890 Feet From The WEST Line Section 6 Township 18-S Range 35 E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

8-9-93 MIRU PU. INSTALLED & TESTED BOP. DRILLED DV TOOL @ 5709'. RIH TO PBTD 8046'. TESTED CSG TO 2000 PSI. LOADED HOLE W/2% KCL. RAN CBL. PERFED 7783-87,89-95,7802-04,7808-57,7861-69,7880-90, 7890-98,7898-7901,7911-23,7950-53 W/2 JSPF (194 HOLE). SET PKR @ 7697'. ACID FRAC'D 7783-7953 W/37, 700 GAL 20% SGA1 GELLED ACID USING 339 BS. FLOWED WELL BACK. RAN BHP. POOH W/TBG & PKR. SET RBP @ 7780'. LOADED HOLE W/2% KCL, SPOTTED 125 GAL 15% HCL 7770-7641'. PERFED 7676-82,7688-93,7696-7706, 7710-14,7717-38,7745-65 W/2 JSPF. (32 HOLES) ACID FRAC'D W/20,800 GAL SGA-1 GELLED ACID USING 198 BS. FLOWED WELL BACK, MOVED RBP TO 7764'. LOADED HOLE W/2% KCL. SPOTTED 100 GAL 15% HCL 7765-7562. PERFED 7598-7600,7605-08,7616-25,7638-42,7646-62 W/2 JSPF (68 HOLES). ACID FRAC'D 7598-7662 W/11, 500 GALS 20% GELLED SGA-1 USING 51 BS. FLOWED AND SWABBED BACK. POOH W/RBP, PKR & TBG. INSTALLED 2 3/8" PRODUCTION TBG. BAKER MODEL "R" PKR @ 7503', SN @ 7502'. LOADED BACKSIDE W/PKR FLUID. ND BOP. NU WELLHEAD. TESTED ANNULUS TO 500 PSI. TURNED WELL TO TEST FACILITY. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADVANCED ENGINEERING TECH DATE 08-26-93

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 30 1993