

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32034
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113
7. Lease Name or Unit Agreement Name WARN ST A/C 2
8. Well No. 22
9. Pool name or Wildcat VACUUM Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3975 KB: 3988

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter D : 1219 Feet From The NORTH Line and 890 Feet From The WEST Line Section 6 Township 18-S Range 35 E NMPM LEA County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Pearce TITLE DRILLING SUPERINTENDENT DATE 08-10-93
TYPE OR PRINT NAME DON W. PEARCE TELEPHONE NO. 915-682-1626

(This space for State Use)

igned by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 17 1993

CONDITIONS OF APPROVAL, IF ANY:

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Preset 16" conductor @ 53'; Cmt to surf w/Redi-Mix. MIRU Peterson #6, spud 14-3/4" hole @ 18:00 hrs, 7-13-93. Drld to 1444'. Ran 33 jts 11-3/4" 42# h-40 stc new csg. Insert float @ 1403'. Cmt'd w/700 sx, Class "C" w/4% gel, 1/4 PPS Celloflake, 2% CACL2; Tailed in w/200 sx "C" w/2% CACL2. Circ 175 sx to pit. WOC, cut csg & weld on 13-5/8" 3M sow csg head. N/U 11" 3M dual ram, annular & choke manifold. Tested blind rams, choke & pipe rams to 3000 psi; Tested TIW, Kelly Cocks & mud lines to 3000 psi. TIH w/11" bit, total WOC time 22 hrs. Tested csg to 1000 psi. Tagged cmt @ 1350'. Drld cmt to 1430'. Tested csg to 1000 psi. Resumed drlg form to 2828' w/11" bit. Ran 66 jts, 8-5/8" 32# K-55 new csg. Shoe @ 2787'. Cmt'd w/900 sx "C" w/12% salt, 1/4 PPS Celloflake; Tailed in w/200 sx "C" w/2% CACL2. Plug down @ 01:30 hrs, 7-18-93. Circ'd 160 sx. WOC. ND BOP. Set 8-5/8" csg slips, NU "B" sect., dual rams & gas separator. Tested pipe & blind rams, choke, mud lines, U/L Kelly Cocks to 300/3000 psi. Tested annular to 1500. TIH w/BHA. Total WOC time 16-3/4 hrs. Tagged cmt @ 2740'. Drld cmt to 2774'. Tested csg to 1000 psi. Resumed drlg form w/7-7/8" bit. Drld 7 7/8" hole. Kicked hole off @ 5600' w/1 1/2" bent sub & steering tool. Drld to 8138'. RU loggers, logged well as follows: DLL/MSFL/GR, LDT/CNL/LSS 8133'-surf. LD DP & RU csg crew. Ran 26 jts 5 1/2", 17# & 160 jts 5 1/2", 15.5# K-55 LTC new csg, shoe @ 8138', float collar @ 8049', stage tool @ 5708'. RU Howco & cmt'd 1st stage w/600 sx Class "H", opened DV tool & circ'd 10 sx to surface. Circulated 5 hrs, cmt'd 2nd stage w/1130 sx Class "C" Lite, tailed in w/50 sx "C", plug down @ 09:45 hrs, 8-3-93, circ'd 125 sx to surface. Set 5 1/2" slips & NU 11" x 7 1/16" tbg head. Tested seals to 2000#. Released rig @ 1300 hrs. CST. 8-4-93.