

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-062391

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(M), 660' FSL and 990' FWL, Sec. 5, T-18S, R-33E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Kachina 5 Federal #5

9. API Well No.
30-025-32038

10. Field and Pool, or Exploratory Area
South Corbin Wolfcamp

11. County or Parish, State
Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg string

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

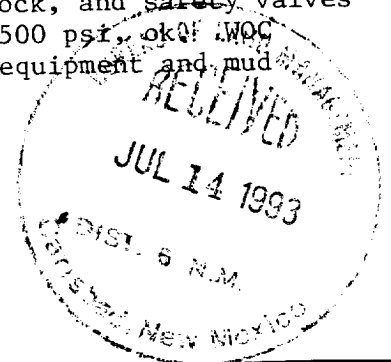
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/4/93: Depth 3110'. RU and ran 73 jts 8-5/8" 32# K-55 LT&C casing and set at 3109'. Cemented w/ 1200 sx Cl C 65:35:6 containing 9 pps salt and 1/4 pps Flocele. Tail w/ 200 sx Cl C + 2% CaCl₂. Plug down at 4:30 p.m. Circ'd 276 sx to pit. WOC. Cut casing off.

7/5/93: WOC. Weld on head and NU BOP. Test blind rams, kelly cock, and safety valves to 3000 psi. Test hydril to 1500 psi. Test casing to 1500 psi, ok! WOC total of 24 hours. Resume drilling operations. RU H₂S equipment and mud loggers.

J. Lara
2 1993



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Sr. Production Clerk

Date July 13, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side