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State of New Mexico

Form C-103

to Appropriate District Office Energ, finerals and Natural Resources Department Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-32045 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VB-10 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Hourglass State Unit WELL X WELL. 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 2 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 (505) 748-1471 Mid Vacuum Bone Springs 4. Well Location M : 990 Feet From The Unit Letter ___ South 330 Line and Feet From The West 10 Section Township 35E Range Lea **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3918' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Perforate additional Bone Springs, Treat 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Pumped well 10-27-93 - 11-3-93. 11-10-93. POH with pump and rods. RU and perforated 2nd Bone Springs Carbonate 8236-84' w/13 - .42" holes as follows: 8236, 38, 42, 45, 50, 59, 62, 66, 70, 74, 78, 80 and 8284'. Set RBP @ 8336', tested to 2000 psi. Spot 2 bbls acid at 8300'. Set packer at 8166'. Acidized perfs 8236-84' w/2000 gals 20% NEFE. Swabbed well. Acidized 8236-84' w/15000 gals 20% NEFE gelled acid. Swabbed well. Released tools. TOH with packer and RBP. Perforated 1st Bone Springs sand 7968-91' w/12 - .42" holes as follows: 7968, 70, 75, 76, 78, 80, 82, 84, 86, 88, 90 and 7991'. Set RBP @ 8057', tested to 2000 psi. Spot 2 bbls acid. Set packer at 7900'. Acidized perfs 7968-91' w/1000 gals $7\frac{1}{2}\%$ NEFE acid. Swabbed well. Released packer and RBP. TOH with tools. TIH with production tubing and tubing anchor catcher. Ran pump and rods and returned well to production 11-23-93. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Production Supervisor anva DATE ____11-29-93

- TTILE

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Juanita Goodlett

DEC 03 1993

TELEPHONE NO. 748-1471

CONDITIONS OF APPROVAL, IF ANY:

TYPE OR PRINT NAME

APPROVED BY-