

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32045
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-10
7. Lease Name or Unit Agreement Name Hourglass State Unit
8. Well No. 2
9. Pool name or Wildcat South Vacuum Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3918' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471	

4. Well Location Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line Section 10 Township 18S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perforate & Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-9-93. Drilled out DV tools at 7560' and 9615'. Perforated 10276-10286' w/16 - .41" holes (2 SPF) as follows: 10276, 77, 78, 79, 80, 84, 85 and 10286'. Acidized perforations 10276-286' w/1000 gals 20% NEFE acid. Swabbed well.

10-12-93. Perforated 10222-10235' w/18 - .41" holes (2 SPF) as follows: 10222, 24, 26, 28, 31, 32, 33, 34 and 10235'. Acidized perforations 10222-235' w/1500 gals 20% NEFE acid. Swab/tested well with no shows.

10-14-93. Set CIBP at 10170' w/30' cement on top. Tested casing and CIBP to 2000 psi. Perforated 4 squeeze holes at 9525' and 4 holes at 9075'. Set packer at 9249'. Pump down annulus to reverse circulate thru perfs 9075' and 9525'. Established circulation rate of 2 BPM at 300 psi with full returns. Unset packer and TOOH with tubing and packer. Set retainer at 9450'. Sting into retainer. Established injection rate of 2 BPM at 200 psi. Pump 130 sx Class "H" cement with 8#/sx CSE, .65% CF-14, .35% Thriftylite and 4#/sx Gilsonite. Sting out of retainer. Reverse 45 sacks cement to pit. Reversed hole clean.

(continued page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-26-93
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 29 1993

(page 2 - continued)

10-18-93. Perforated Bone Springs Sand 9060-9103' w/13 - .41" holes (1 SPF) as follows: 9060, 65, 68, 70, 72, 74, 81, 84, 88, 90, 97, 9100 and 9103'. Acidized perforations 9060-9103' with 1500 gals 7-1/2% NEFE acid. Swab/tested well.

10-22-93. Frac'd perforations 9060-9103' with 77600 gals crosslink gel, 159800# 20/40 Brady sand and 40200# 16/30 resin-coated sand.

10-23-93. Hung well on pump.
