

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-32045

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VB-10

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Hourglass State Unit

1. Type of Well:  
OIL ☒  
WELL ☐

GAS ☐  
WELL ☐

OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

8. Well No.  
2

3. Address of Operator  
105 South Fourth Street - Artesia, NM 88210

9. Pool name or Wildcat  
South Vacuum Wolfcamp

4. Well Location  
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line

Section 10 Township 18S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3918' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10470'. Reached TD 1:00 PM 10-4-93. Ran 253 joints 5-1/2" 15.5# and 17# N-80 and J-55 LT&C casing set 10470'. Float shoe set 10470', float collar set 10427'. DV tools set 9615' and 7560'. Cemented in 3 stages as follows: Stage I - 200 sx "H" w/8#/sx CSE, 8#/sx Gilsonite, .9% CF-14, .35% Thriftylite (yield 1.73, wt 13.7). PD 10:30 AM 10-5-93. Bumped plug to 1100 psi for 5 mins, OK. Circulated 103 sacks. Circulated through DV tool 4 hours. Stage II - 500 sx "H" w/8#/sx CSE, 8#/sx Gilsonite, .65% CF-14, .35% Thriftylite (yield 1.73, wt 13.7). PD 3:30 PM 10-5-93. Bumped plug to 2550 psi for 5 mins. Circulated 148 sacks. Circulated through DV tool 3-3/4 hours. Stage III - 780 sx Class "H" w/8#/sx CSE, 8#/sx Gilsonite, .65% CF-14, .35% Thriftylite (yield 1.73, wt 13.7) + 500 sx PSL (65/35/6) w/.4% CF-14, 5% Salt (yield 2.01, wt. 12.6). Tailed in w/ 100 sx Class "C" Neat (yield 1.32, wt 14.8). PD 9:00 PM. Bumped plug to 1500 psi for 5 mins, float and casing held OK. Released rig 3:00 AM 10-6-93. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-11-93

TYPE OR PRINT NAME Juanita Goodlett

505-748-1471  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

OCT 14 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_