

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
March 31, 1993  
5. Lease Designation and Serial No.  
NM-59045

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator  
MARBOB ENERGY CORPORATION
3. Address and Telephone No.  
PO BOX 227, ARTESIA, NM 88210
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FSL 385 FEL, SEC. 30-T19S-R32E, UNIT P
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.  
FEDERAL USA J #2
9. API Well No.  
30-025-32051
10. Field and Pool, or Exploratory Area  
LUSK DELAWARE, WEST
11. County or Parish, State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- ☒ Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- ☒ Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/19/01 - PERFORATE 4735'-4751' (18 HOLES), 4602'-4610' (10 HOLES) & 4386'-4390' (10 HOLES), TOTAL 38 HOLES. ACIDIZE @ 4735'-4751' W/ 1000 GAL 7.5%, AVG RATE & PRESSURE 5.3 BPM @ 1395 PSI.

7/22/01 - FRACED @ 4735'-4751', 11,250 GAL 25# DELTA FRAC, 16,000# 16/30 SAND & 4,000# 8/16 SAND (20,000# TOTAL SAND). AVG RATE 10.2, MAX RATE 18 BPM, AVG PRESS 3196 PSI.

7/23/01 - ACIDIZE @ 4602'-4610' W/ 500 GAL 7.5% HCL. AVG RATE 4.9 BPM, AVG PRESS 1940 PSI..

7/24/01 - ACIDIZE @ 4386'-4390' W/ 500 GAL 7.5%, AVG RATE 4.3 BPM, AVG PRESS 1721 PSI.

7/25/01 - FRACED @ 4602'-4610', 11,250 GAL 25# DELTA FRAC, 16,000# 16/30 SAND, 4,000# 8/16 SAND (20,000# TOTAL SAND). AVG RATE 10.5 BPM, AVG PRESS 2020 PSI.

7/26/01 - FRACED @ 4386'-4390', 11,250 GAL 25# DELTA FRAC, 16,000# 16/30 SAND, 4,000# 8/16 SAND (20,000# TOTAL SAND). AVG RATE 10.3 BPM, AVG PRESS 2120 PSI.

7/27/01 - LEFT RBP IN PLACE @ 4839'.

7/28/01 - HUNG WELL ON PUMP.

14. I hereby certify that the foregoing is true and correct

Signed

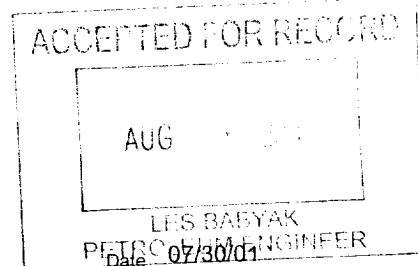
(This space for Federal or State office use)

Title PRODUCTION ANALYST

Approved by  
Conditions of approval, if any:

Title

Date



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side