

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-59045	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME FEDERAL (USA) 'J'	
3a. AREA CODE & PHONE NO. 915-688-4620		9. WELL NUMBER 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, & 385' FEL, UNIT LETTER P At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT LUSK DELAWARE, WEST	
9a. API WELL NO. 30-025-32051		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 30, T-19-S, R-32-E	
14. PERMIT NO. N/A		12. COUNTY OR PARISH LEA	
DATE ISSUED 06-21-93		13. STATE NM	
15. DATE SPUN 07-03-93	16. DATE T.D. REACHED 07-19-93	17. DATE COMPL. (Ready to prod.) 08-10-93	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3538', KB-3552'
19. ELEV. CASINGHEAD 3538		20. TOTAL DEPTH, MD & TVD 7229'	
21. PLUG BACK T.D., MD & TVD 7183'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY J. L. L.		ROTARY TOOLS 0 - 7229'	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6638' - 7102'; BRUSHY CANYON		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL, GR-CNL-LDT, GR-FWS		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4	42#	850'	14 3/4
8 5/8	32#	4100'	11
5 1/2	15.5#, & 17	7229'	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6638-6660; 2 JSPF, 44 HOLES.		DEPTH INTERVAL (MD)	
7050-7059, 7064-7078, 7080-7084, 7087-7094,		AMOUNT AND KIND OF MATERIAL USED	
7096-7102; 2 JSPF, 80 HOLES.		6638' - 6660' ACID: 300 GAL, 7 1/2% HCL.	
		FRAC'D: 17000 GAL XLG 2% KCL& 61000 16/30 SD.	
		7050' - 7102' ACID: 1000 GAL, 7 1/2% HCL.	
		FRAC'D: 34000 GAL XLG 2%KCL&122000 16/30 SD.	
33. PRODUCTION			
DATE OF FIRST PRODUCTION 08-01-93		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2 X 1.5 X 24	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 08-15-93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 30	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL. 161
			GAS - MCF. 40
			WATER - BBL. 245
			GAS - OIL RATIO 248
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY		TEST WITNESSED BY MIKE ELMORE	
35. LIST OF ATTACHMENTS DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C. P. Basham / SDH		TITLE DRILLING OPERATIONS MANAGER	
DATE 08-20-93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	6244'	7134'	INTERBEDDED SANDS & SHALES , NUMEROUS DRILL BREAKS & GAS SHOWS	RUSTLER	837'	
				BASE OF SALT	2353'	
				TANSILL	2517'	
				YATES	2580'	
				CHERRY CANYON	4385'	
				BRUSHY CANYON	6244'	
				BONE SPRING	7134'	

RECEIVED
OCT 31
DCU HUBBARD
OFFICE

RECEIVED
 SEP 1941
 DCD HOBBS
 OFFICE