

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32059
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-1502
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 0524
4. Well Location Unit Letter <u>F</u> : <u>2100</u> feet from the <u>NORTH</u> line and <u>1450</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well No. 007
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963' GR		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: C/O, TREAT F/SCALE, ACIDIZE & RET T/PROD ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/13/01 COOH W/TBG GIH W/TBG & 5-1/2 PKR TST TBG T/5000 PSI SET PKR 4525' PMP 1500 GAL XYLENE
02/14/01 SWAB BK 20 BBL PMP 1500 GAL CONVERTER & 500# MESH SALT, 500# RK SALT SI
02/15/01 RU HES ACIDIZE PERFS F/4610-4760' TST LNS T/6100' PMP 50 BBL FW @ 6.1 BPM 2979 PSI PMP
1000 GAL 15% FERCK HCL ACID @ 6.1 BPM 2979 PSI PMP 12 BBL SPACER @ 6.3 BPM 2953 PSI PMP
500# 100 MESH SALT & 500# RKSALT @ 6.4 BPM 2631 PSI PMP 1500 GAL 15% FERCK HCL AICD @
6.5 BPM 2401 PSI PMP 250# 100 MESH SALT & 250# RKSALT @ 3.9 BPM 4492 PSI PMP 1500 GAL
15% FERCK HCL ACID @ 5.4 BPM 3343 PSI PMP 50 BBL FLUSH @ 6.1 BPM 3693 PSI ISIP 2655 PSI
5 MIN 2355 10 MIN 2193 15 MIN 2032 AVG R/6.5 BPM AVG PRESS 3270 PSI MIN R/3.9 MAX R/6.8
MIN PRESS 2395 MAX 4492, 1954 INCR ON BLK #1 393 PSI INCR BLK #2 TOT LD 241 BBL RD HES
SWAB BK LD REC 91 BBL FL FL @ 4100' REL PKR COOH 1/2 WAY SD.
02/16/01 COOH W/PKR/RBP GIH W/RBP/RTTS PKR SET RBP 4538' PKR 4277' TST CSG T/500 PSI PMP 1000 GAL XYLENE
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE REG. PRORATION SPECIALIST DATE 3/8/01

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EVAC #0524-007 CONTINUED

02/17/01 SWAB BK XYLENE PMP 2000 GAL BYPSOL SCALE CONVERTR SD.
02/18/01 CREW OFF
02/19/01 RU HES TST LNS T/6300 PSI PMP 32 BBL WTR @ 4.1 BPM 1308 PSI PMP 2000 GAL FERCK 15% HCL ACID W/200 1.3
BALLS PMP 30 BBL FLUSH ISP 2206 PSI 5 MIN 76 5.5 MIN 0 PSI AVG RATE 4.3 BPM AVG PRESS 2955 PSI MIN RATE
4.2 BPM MAX 4.5 BPM MIN PRESS 2971 MAX 3082 TOT LD 110 BBL RD HES SWAB BK LD REC 40 BBL FL COOH W/PKR
& RBP SD.
02/20/01 FIN COOH W/PKR/RBP TAG FILL @ 4770' GIH W/HYDROSTATIC BLR CO FILL F/4770-4804' COOH W/HYDROSTATIC BLR
GIH W/PROD TBG ND BOP NU WH SD.
02/21/01 GIH W/RODS & PMP HANG ON RDMO DDU PUT ON PROD TEMP DROP F/REPORT
03/05/01 PMPG REC: 3/3/01 10 BO 13 BW 30 MCF GAS 12% CO2
3/4/01 10 BO 14 BW 27 MCF GAS 10% CO2
3/5/01 10 BO 14 BW 26 MCF GAS 10% CO2
DYNO CARD SHOWS PMPG OFF SET RUNTIME T/8 HRS PMPG W/LLFKIN 160 PU W/54" STRK @ 9.5 SPM 2-1/2 X 1-1/2
X 22' INSERT PMP SET @ 4573' TBG SET @ 4768' 5-1/2 X 2-7/8 ANCHOF SET @ 4320' TP 125 PSI CP 65 PSI OIL
GRAV 39 - COMPLETE DROP F/REPORT