

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32059
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:				
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				
1b. Type of Completion:				
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐				
2. Name of Operator				
Phillips Petroleum Company				
3. Address of Operator				
4001 Penbrook Street, Odessa, TX 79762				
4. Well Location				
Unit Letter <u>F</u> : <u>2100</u> Feet From The <u>North</u> Line and <u>1450</u> Feet From The <u>West</u> Line				
Section <u>5</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
10-16-93	10-31-93	12-6-93	3963' GR	-
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name
4850'	4804'		Rotary Tools 0-TD	4610'-4760' San Andres
20. Was Directional Survey Made				No
21. Type Electric and Other Logs Run				22. Was Well Cored
DLL/MSFL/GR; DSN/SDL/GR/CAL; CAL/Sonic				Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1600'	17-1/2"	1550 sx C	Surface
5-1/2"	15.5# 17#	4850'	7-7/8"	1650 sx C 65/35 poz	
			Tail w/	350 sx C 50/50 poz	Surface

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4581'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4708-4760'	2 SPF	56 Shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4610-4681'	2 SPF	126 Shots	4708'-4760'	Acidz w/2800 gals 15% NeFe	
			4610'-4681'	Acidz w/6300 gals 15% NeFe	
			4610'-4760'	3600 gals Boragel Pad	

28. PRODUCTION		16/30 Sand					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12-15-93	2-1/2" x 1-3/4" x 22' Pump	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-13-94	24 Hrs.			37	34.7	35	938/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						38.0°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Re-injected	Don Thorp
30. List Attachments	
C-104 & Deviation Survey. Logs have already been mailed.	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>L. M. Sanders</u>	Printed Name <u>L. M. Sanders</u> Supervisor <u>Reg. Affairs</u> Date <u>03-04-94</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1512	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1642	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2874	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2874	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3228	T. Devonian	T. Menefee	T. Madison	
T. Queen	3830	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4090	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4490	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 4490 to 4624
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	240	240	Sandstone	3830	4090	260	Sand, Anhydrite, Shale
240	1232	992	Shale				
1232	1512	280	Sandstone, Shale	4090	4490	400	Dolomite, Sand
1512	1642	130	Anhydrite	4490	4850	360	Dolomite
1642	2874	1232	Salt				
2874	3228	354	Shale, Sand, Dolomite				
3228	3830	602	Anhydrite, Shale				