State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	RE(QUEST F	OR ALL	OWABLE	E AN	D AUT	HORI.	ZATIO	ON TO T				
1 Operator name and Address									² OGRID Number				
EOG Resources, Inc.									7377				
P. O. Box 2267						a					eason for Filing Code		
Midland, Texas 79702						CH. 3-1-2000 5 Pool Name 6 Pool Code							
COUT					OUTH (CODDIN DONE SDDING					13160		
30-0 7 Pro	25 - 3212 perty Code		SOUTH CORBIN BONE SPRING 8 Property Name						9 Well Number				
	183442	5561	FEDERAL MA									10	
II. 10	Surface	Location	 n		-								
UL or lot no.	UL or lot no. Section To		Range	Lot. Idn	ot. Idn Feet from		North/South Line		Feet from the East/W		t/West line	County	
G 21 18S			33E			2180 NORTH		2020 EA		EAST	LEA		
Bottom Hole						from the North/South Line			I Foot Count	l r	. 731 1*	<u> </u>	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the	North/Sc	outh Line	Feet from th	e Eas	t/West line	County	
12 Lse Code	13 Produc	cing Method Co	ode 14 Gas (Connection Date	15 /	C-129 Per	Permit Number		C-129 Effective Date		17 C	-129 Expiration Date	
III. Oil and Gas Transporters													
III. OII and	<u></u>	20 POD 21 O/G			21 O/G	22 POD ULSTR Location							
			ansporter Name and Address						and Description				
1 007			Corp. L. P.			2327810		0	LACT Located in UL-K, Sec. 21, R33E			Sec. 21 R33F	
P. O. Box 46			666 kas 77210-4666						Lea Co., NM at the Fed. "21" Btry				
CDM Coo Com						2227020		C					
1 0031/1 1 '			Street, Bldg. 7			2327830		G	Gas Sales Meter Located in UL-K, Sec. 21, R33E, Lea Co., NM				
			kas 79705-5424						Sec. 21, RSSE, Lea CO., NP				
IV. Produced Water													
23 POD 24 POD ULSTR Location and Description													
2325	350	Wtr go	es to the	WCF Btry,U	JL-H,S	Sec.18,	& ECDU	Btry, l	JL-F,Sec.2	22,T18S,	R33E, L	ea Co., NM	
		ion Data											
²⁵ Spud Date		²⁶ Re	ady Date	27	²⁷ TD		28 PBTD		29 P		3	0 DHC, MC	
31 Hole Size		<u> </u>	³² Casing & Tubing Size			33 Depth Set			34 Sacks Cement		Cement		
-													
						_		 -			 -		
								<u>.</u>			<u> </u>		
VI Well T	est Da	 ta											
VI. Well Test Data 35 Date New Oil 36 Gas Deliv			ery Date 37 Test Date			38 Test Length			³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure				
41 Choke Size		⁴² Oil		43 Water		44 Gas			⁴⁵ AOF		46 Test Method		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the							OI	L CON	ISERVA	TION D	IVISIC)N	
best of my knowle	- 1	OIL CONSERVATION DIVISION Approved by:											
Signature:	Al.	can	<u></u>										
Printed name: Mike Francis						Title: Orig. Signed by Pani Tours							
Title:						Approval Date: Compage Se							
Agent for EOG Resources, Inc.					$-\!\!\!+\!\!\!\!+$	321777							
Phone: 915-686-3714 18 If this is a change of operator fill in the OGRID number and name of the property of t													
48 If this is a ch	ange of ope	rator fill in the	OGRID numb	er and name of t		-			•		_		
OGRID# 26485, Burlington Resources Oil & Gas Company Rick Gallegos, Landman 1-21-2000												y 1-21-2000	

Printed Name

Title

Date

Previous Operator Signature