

Form 3160-5 RECEIVED
(June 1990)

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 61605

6. If Indian, Allottee or Tribal Name

Lease
LC-064944 R

7. If Unit or CA, Agreement Designation

8. Well Name and No. FEDERAL MA
10

9. API Well No.

30-025-32124

10. Field and Pool, or Exploratory Area

SOUTH CORBIN WOLFCAMP

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

G, 2180' FNL & 2020' FEL

21 18 S 33 E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

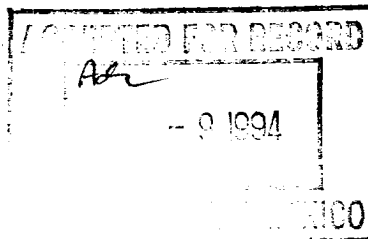
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SET PRODUCTION CSG

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILD 7 7/8" HOLE TO 11,452'. RAN JTS 5 1/2" 17# K-55 CSG SET AT 11,452'. USED 26 CENTRALIZERS. CMTD W/ 1ST SLURRY: LEAD - 300 SXS 'H' PLUS 5% NACL & .50 CF-2, TAIL - 425 SXS 'H' PLUS .6% CF-14A & .2% CF-2. 2ND SLURRY: LEAD - 1300 SXS 'H' OLUS 6% GEL, TAIL - 200 SXS 'H'. TOC AT 3068', DETERMINED BY TEMPERATURE SURVEY. WOC 9 DAYS. BMPED PLUG TO 1500 PSI FOR 30 MINS. OK.



14. I hereby certify that the foregoing is true and correct

Signed

CONNIE WILLIAMS

Title PRODUCTION ASSISTANT

Date

2/3/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side