

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CON. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

G, 2180' FNL & 2020' FEL

5. Lease Designation and Serial No.

NM 64605 AC 064944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. FEDERAL MA  
# 10

9. API Well No.

30-025-32124

10. Field and Pool, or Exploratory Area

SOUTH CORBIN WOLFCAMP

11. County or Parish, State

LEA COUNTY, NM

21-185-33E<sup>1E</sup>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

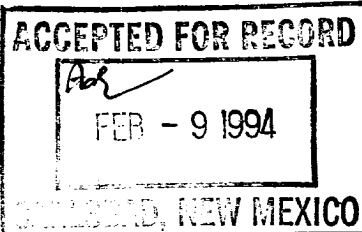
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SET INTERMEDIATE CSG  
1

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
DRLD 12 1/4" HOLE TO 3037'. RAN 75 JTS 8 5/8" 28# K-55 BTC CSG, SET AT 3037'. USED 5 CENTRALIZES. CMTD W/ LEAD: 950 SXS 'C' LT, PLUS 6% GEL, 9.00 PPS SALT, & .25 PPS CELLOSEAL, TAIL: 300 SXS 'C' PLUS 2% CACL2. CIRCULATED 264 SXS TO PIT. WOC 17 HRS. BMP PLUG TO 1500 PSI FOR 30 MINS. OK.

RECEIVED  
FEB 4 11 44 AM '94  
CAP AREA  
FEB 9 1994



14. I hereby certify that the foregoing is true and correct

Signed

DOINA WILLIAMS

Title

PRODUCTION ASSISTANT

Date

2/4/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

