#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**CIL CONSERVATION DIVISION** 



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

June 15, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Southland Royalty Company c/o Meridian Oil, Inc. P.O. Box 51810 Midland, TX 79710-1810

NSL-3262

Attention: Donna J. Williams, Production Assistant

RE: Administrative application for an unorthodox oil well location and simultaneous dedication; Federal "MA" Well No. 10, 2180' FNL - 2020' FEL (Unit G) of Section 21, Township 18 South, Range 33 East, NMPM, South Corbin Wolfcamp Pool, Lea County, New Mexico.

Dear Ms. Williams:

I am in receipt of your application dated June 10, 1993 for a second well in an 80-acre oil spacing and proration unit. Review of our records indicates that the two existing wells in the South Corbin Wolfcamp Pool in the NE/4 of said Section 21; Meridian's Federal "MA" Well Nos. 4 and 8 in Units B and H, respectively, are both dedicated to "lay-down" 80-acre units. This is contradictory to your application.

Please either submit an amended application or submit amended C-102s rededicating acreages for both the existing wells.

Should you have any questions or comments, please contact me at (505) 827-5811. Thank you.

Sincerely,

Michael E. Stogner

Chief Hearing Examiner/Engineer

MES/amg

cc: Oil Conservation Division - Hobbs

US Bureau of Land Management - Carlsbad

## MERIDIAN OIL

\*S3 CA THE UNDIVISION

JUNE 10, 1993

MR. MICHAEL STOGNER, ENGINEER
STATE OF NEW MEXICO
ENERGY, MINERAL AND NATURAL RESOURCES DEPT.
NEW MEXICO OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE. NEW MEXICO 87504

RE:

FORMAL REQUEST FOR ADMINISTRATIVE APPROVAL SIMULTANEOUS DEDICATION AND UNORTHODOX LOCATION FEDERAL MA NO. 10 SEC. 21, T-18-S, R-33-E 2180' FNL & 2020' FEL LEA COUNTY, NEW MEXICO

LEASE NO: LC 064944

#### MR. STOGNER:

SOUTHLAND ROYALTY COMPANY RESPECTFULLY REQUEST ADMINISTRATIVE APPROVAL FOR SIMULTANEOUS DEDICATION AND UNORTHODOX LOCATION FOR THE ABOVE CAPTIONED WELL. UNDER THE FIELD RULES FOR THE SOUTH CORBIN WOLFCAMP POOL, EACH WELL SHALL BE LOCATED ON A STANDARD UNIT CONTAINING 80 ACRES, THEREFORE; WE REQUEST SIMULTANEOUS DEDICATION WITH OUR FEDERAL MA WELL NO. 4, LOCATED NW/NE, SECTION 21, T-18-S, R-33-E, 530' FNL & 1910' FEL. ALSO UNDER THE FIELD RULES, EACH WELL SHALL BE LOCATED WITHIN 150 FEET OF THE CENTER OF A QUARTER/QUARTER SECTION. DUE TO RESTRICTIONS FROM POWER LINES AND EXISTING PIPELINES, THE INTENDED NEW DRILL WELL IS LOCATED 2180' FNL & 2020' FEL MAKING IT AN UNORTHODOX LOCATION.

REGARDING OFFSET OPERATORS, SOUTHLAND ROYALTY COMPANY IS THE OPERATOR OF FACT FOR ALL SURROUNDING LEASES THAT JOIN WITH THE ABOVE MENTIONED LEASE. SEE ATTACHED LEASE PLAT AND WELL PLAT.

MR. MICHAEL STOGNER NEW MEXICO OIL CONSERVATION DIVISION PAGE TWO

IF YOU SHOULD NEED ADDITIONAL INFORMATION, OR IF I CAN BE OF FURTHER ASSISTANCE, PLEASE DO NOT HESITATE TO CONTACT ME AT 915-688-6943.

SINCERELY,

DONNA J. WILLIAMS

PRODUCTION ASSISTANT

XC: WELL FILE

LAND DEPT.

JOINT INTEREST

RESERVOIR DEPT. - KEVIN MIDKIFF

PRODUCTION ENGR.

DRILLING DEPT.

**GEOLOGY** 

HOBBS FIELD OFFICE

BLM/CARLSBAD

REGULATORY FILE

- 1. MARIA PEREZ
- 2. CONNIE MALIK
- 3. MARIANNE MARTIN
- 4. STELLA ALVARADO
- 5. RICHARD ATCHLEY
- 6. DONNA WILLIAMS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

#### State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

# DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

~ 89° 48' W

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

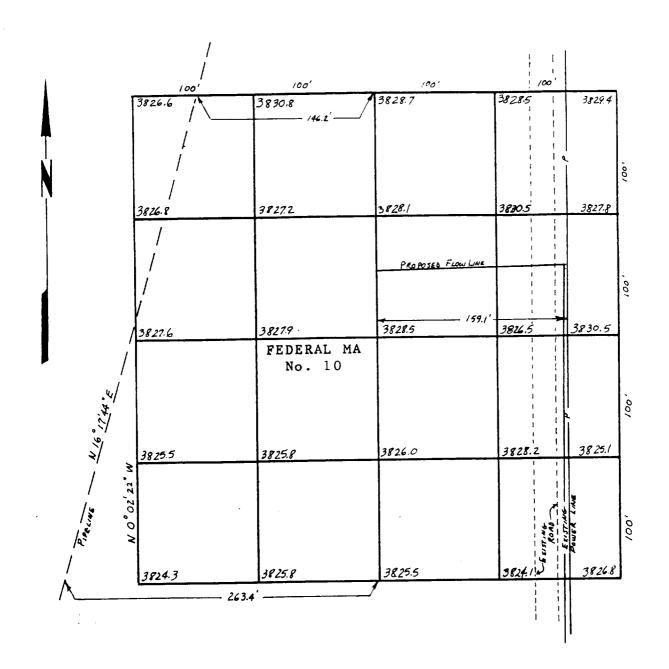
WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

/ branching				Lease		<del>-,</del>			Well No.	
Operator SOLITHE AND RO	YALTY COMPAN	4 <b>A</b>		i .	EDERAL	MA			10	
Unit Letter   Sect		nship		Range				County	<del></del>	<del></del> -
G G	21	•	SOUTH		3 EAST	•	NMPN	_	ΕA	
Actual Footage Location of				1						
2180 feet	from the NOE	RTH	line and	2	020		feet from	the EA		
round level Elev.	Producing Form	nation		Pool					Dedicated Acre	age:
3829	WOLFCAMP		paren	SOUTH	H CORBIN	N WOLFCA	MP		80	Acres
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2. If more than	one lease is dedicated	to the well o	utline each and	identify the	ownership th	ereof (both as	ı to work	ing interest and	royalty).	
	one lease of different	ownership is	dedicated to the	well, have	the interest of	all owners be	062 0003	olidated by com	ementization,	
_	orce-pooling, etc.?	16	wer is "yes" ty	ne of consol	idation					
Yes	No list the owners and t	nact description	ons which have	actually be	en consolidate	d. (Use rever	ne side d	₹		
this form if nor	COLENTY								<del></del>	
No allowable w	rill be assigned to the t	well until all i	nierests have b	een consolid	lated (by come to Division	munitization,	unitizatio	on, forced-pools	ag, or otherwise)	
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330 660 990 132	0 1650 1960 23	io 2640	2000	1300			<b>i</b>		IOR CERTIF	
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Uncle Com Lse	• 1 28	Tijeras State Lse	Federal, 21 Lse   Federal MA Lse   2   9   2	4 46 7	State 16 Lse 4 2 6 7
→ 1-MA	3-MA 27	T-18-S R-33-E		2 2 2	Percha State Lse

Ī



I hereby certify this plat to be correct to the best of my knowledge.



of Tesses
HIDLAND DISTRICT OFFICE
(915) 699-1238
(915) 699-8706
In State Tell Free:
1-800-242-3028

P.O. BOX 1757 MIDLAND, TX 79702



By: WILLIAM E. MAHNKE II, PLS # 8466

100	50	0	100	20

MERIDIAN OIL INC. FEDERAL MA No. 10 400' x 400'.GRID AND TOPO

LOCATION: 2180' FNL & 2020 FEL SECTION 21, T 18 S, R 33 E, NMPM

LEA COUNTY, NEW MEXICO

dete: 6-2-93

scale: 1"=80'

(November 1983) (formerly 9-330)	<del></del> ,	UNITED			IN DUPLIC	ATE*	Expire	. pureau No. 1004-0137 s August 31, 1985
		NENT OF				tions on se side)	FLECO645	SIGNATION AND SERIAL NO.
WELL COL	MPLETION	OR RECOM	PLETION R	EPORT A	AND LO	G *	6. IF INDIAN	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL		<b>(¥)</b> 938 (□)				<u>lu</u> G	िका देखा	EVENT HAND
b TYPE OF COM		L CO WELL	DRY 🛴	Other		<del>       </del>	1017	יין דווי נישי
NEW X	WORK DEED	erra 🗆	DIFF. DESVE	Other		<u> </u>	S. FARM OR	•
2. NAME OF OPERAT						<del>- 7</del>		1 "MA"
Southland	Royalty Cor	mpany			<del></del>		3. WELL NO.	
			79705				l.————	D POOL, OR WILDCAT
21 Desta [ 4. LOCATION OF WELL	L (Report location	n cicarly and in acc	ordance with any	State require	mente)			rbin (Wolfcamp)
At surface 530	)' FNL & 19	10' FEL Sec	c. 21, The	K (CE)	ARD	)	11. SEC., T., OR AREA	R., M., OR BLOCK AND BURVEY
	erval reported belo			_			Sec. 21	, T18S, R33E
At total depth				AUG 31	1989		000. 22	, , , , , , , , , , , , , , , , , , , ,
			14. PERMIT NO.	D	ATE ISSUED		12. COUNTY OF	
15. DATE SPUDDED	16 0478 70 85	ACHED   17. DATE	ONEL (Ready to	IL CONSERVA	113409789		<u>Lea</u>	NM 19. ELEV. CASINGHEAD
5/16/89	6/07/89		03/89		3849		ii, <b>uz</b> , <b>bi</b> (.)	3849'
20. TOTAL DEPTH, MD		, BACK T.D., MD & TV		TIFLE COMPL.,	23. INT		ROTARY TOO	LS CABLE TOOLS
11,511'	1	1,464'				<u> </u>	<u> </u>	25. WAS DIRECTIONAL
24. PRODUCING INTER 10,948' -	· 11,442' \		OTTOM, NAME (N	B AND TVD;				SURVET MADE
26. TTPB BLECTRIC A	ND OTHER LOGS R	<u>UN</u>		<del></del>			<del></del>	NO NO 27. WAS WELL CORED
-		MSFL, Cemen	t Bond Log	W/ VDL				No
25.		CASIN	G RECORD (Repo	ort all strings				
CASINO BIZE	WEIGHT, LB./F	370		1/2"	300 sx	- Cir		AMOUNT PULLED
13 3/8" 8 5/8"	28, 24			1/4"	1500 sx			<del>-</del>
5 1/2"	17, 15.				<u>Ist Stag</u>	e - 91	05 sx	
					2nd stag		<del></del>	
29.		LINER RECORD			30.	<del></del>	UBING RECO	
8128	TOP (MB)	BOTTOM (MD) 8	ACRE CEMENT	SCREEN (MD	$\frac{1}{27/8}$		10,856'	10,856'
	·				-	_ -		
31. PERFORATION REC				32.	ACID, SHOT	, FRACT	URE, CEMENT	SQUEEZE, ETC.
11,408' - 442	2' 2 JSPF	(69 Holes		DEPTH INTE		AM	OUNT AND KIN	D OF MATERIAL USED
11,164' - 290 11,030' - 080	) 2 JSPF	(101 Holes	{	- Attac	neu -	l		<del></del>
10,948' - 964		(33 Holes						
Used 4" Cs		<u> </u>						
33.* DATE FIRST PRODUCTS	ON ( PRODIC	CTION METHOD (Flo		CTION	nd type of pur	Rø)	WELL	STATUS (Producing or
7/18/89	1	2" x 1 1/4"				• •	shu	Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	01L-89L.	GAR-M		WATER-BBL	i
8/08/89	24	20/64	>	316	39	WATER-	52	01L GRAVITT-API (CORE.)
O	180	24-HOUR RATE	011 881	1	1		ļ	40.5
34. DISPOSITION OF 67	LD (691 <b>6, 5866</b> / <b>97</b> )	, = 41, <del>vu</del> nt48, ftc. j	ر دری معرب	r sgD.) D	AVID R.	GLASS	S. Blev	
35. LIST OF ATTACHMENTS AUG 2 4 1989								
C-104, Inclination Survey, Phat, Cmt. Bond Log, Elec. Log.  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
36. I hereby certify	that the foregoing							
		^ / ]	W TITLE SA	- בות תקום	NEVULIAES	(180 -		0/16/00

# MEXICO OIL CONSERVATION COMMIT IN

WE' LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the out	er buendertes of	the Section.			
peruior NCD	DIAN OIL, IN	IC	Leisu	FEDERAL	МА		### No.	
NER!	DIAN OIL, IN	Township	I sound		County			
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3853'		CORBIN		FCAMP			80	^cre∎
2. If more the interest as	nan une lease is nd royalty). an one lease of d	dedicated to the silferent ownership	vell, outline	each and ide	entify the o	wnership ther	reof (both us to w	
dated by compared this form in No allown	No If a is "no;" list the if necessary.)	nswer is "yes!" typowners and tract ded to the well until	caling. etc?  e of consolice of	dation which have a s have been	consolidate	n consolidate d (by commi	ed. (Use reverse	side of
	HLAND ROYALTY 0997 HLAND ROYALTY 0997			LAND ROYAL 0997 		I hereby cer luined herel best of my k ricenu Rober	certification  fily that the information is true and complete and belief.  L. Bradshaw  taff Env./Rec	aw
	DOVAL TV		SOUT	HLAND ROYA	I TY	Company  Merid  Date	ian Oil Inc. rch 1989	
SOUT	THLAND ROYALTY 0997		30011	0997		shown on the	crify that the well his plot was plotted is surveys made supervision, and that d correct to the beand	from field by me or
	UTHLAND ROYALT 0997  AD & STEVENS	ΓΥ <u>U</u> . <u>S.</u>	SOUT	HLAND ROY/	ALTY -		V. LYNN AR BEZNERS9 TO THE TO THE TOTAL THE TO	*
	<u> </u>	STATE		i		.00000000000000000000000000000000000000	7920	<u></u>

FORM 3 100-4 OFFICE FOR NUMBER Modified Form No. (July 1989) UNITED STATES OF COPIES REQUIRED NM060-3160-3 (See other Instruct (formerly 9-330) DEPARTME OF THE INTERIOR ONSERTE HON /ISICH LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT RECEIVED LC-064944 6. IF INDIAN, ALLOTTEE OR TRIBE NAME AND LOG\* WELL COMPLETION OR RECOMPLETION REPO WELL X 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME DRY Other b. TYPE OF COMPLETION: Other API 30-025-31492 DIFF. BESER NEW X PLUG WORK | 8. FARM OR LEASE NAME FEDERAL "MA" 2. NAME OF OPERATOR SOUTHLAND ROYALTY COMPANY 9. WELL NUMBER 3a. AREA CODE & PHONE NO. 3. ADDRESS OF OPERATOR 79710-1810 915-688-6906 P.O. Box 51810, Midland, TX 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* SOUTH CORBIN WOLFCAMP 11. SEC., T., R., M., OR BLOCK AND SURVEY H. 2062' FNL & 769' FEL OR AREA At top prod. interval reported below 21. T-18-S, R-33-E At total depth 12, COUNTY OR 13. STATE DATE ISSUED 14. PERMIT NO. 9a. API WELL NO. PARISH LEA N.M. 30-025-31492 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF. RKB, RT, GR. ETC.) 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 3842.4'GR 2-11-91 2-13-92 1-16-92 23. INTERVALS ROTARY TOOLS CABLE TOOLS 21, PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL 20. TOTAL DEPTH, MO & TVD **ORILLED BY** 0-TD 11.540' 11,491 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* ACCEPTED FOR RECORD SURVEY MADE 11.150'-11,242' WOLFCAMP NO 27, WAS WELL CORED 1965 MAR 1 26. TYPE ELECTRIC AND OTHER LOGS RUN NO GR-RAL-CCL CASING RECORD (Report all strings set in well) 28. AMOUNT PULLED CITICOD CEMENTING HECORDY EXICO HOLE SIZE WEIGHT, LB./FT. CASING SIZE DEPTH SET (MD) 425 SXS-SURF. 115 SXS 13-3/8" 17-1/2" 48# 416' 200 SXS 1350 SXS-SURF 12-1/4" 8-5/8" 284 2928 2175 SXS-TOC 1812' 163 SXS DVT 7-7/8" 11540' 5-1/2" 17# TUBING RECORD LINER RECORD 29. PACKER SET (MO) SIZE DEPTH SET (MD) SACKS CEMENT\* SCREEN (MD) BOTTOM (MD) SIZE TOP (MD) 10.994 2-7/8" 10.994 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31, PERFORATION RECORD (Interval, size, and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MO) 11,150'-11-242', 2 SPF, 116 HOLES W/5600G 15% HCL 11,150'-11,242 PRODUCTION WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) DATE OF FIRST PRODUCTION **PRODUCING** FLOWING 2-22-92 GAS - OIL RATIO GAS - MCE WATER - RRI PROD'N. FOR OIL - BBL . CHOKE SIZE HOURS TESTED DATE OF TEST 0 1000/1 TEST PERIOD 410 24/64" 410 **24 HRS** 2-24-92 OIL GRAVITY - API (CORR.) OIL - BBL GAS - MCF. WATER - BBL CALCULATED FLOW, TUBING PRESS. CASING PRESSURE 24 HOUR RATE 40 DEG. 0# 365# TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, verked, etc.) FLARING 35. LIST OF ATTACHMENTS

LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria F. Ferz TITLE PROD. ASST. DATE 2-27-92

Submit to Appropri

### State of New Mexico ergy, Minerals and Natural Resources Departs

Form C-102 Revised 1-1-89

91-11-0261

District Office

330 660

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II 10 13 see 18 10 13

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT 1000 Rio Brazos Rd., Aziec, NM 27410 All Distances must be from the outer boundaries of the section Wall No. Southland Royalty Co. Meridian Oil Inc Operator 8 Federal "MA" Coursy Rose Section Unit Latter Lea 33 East NMPM 18 South 21 H Actual Footage Location of Well: East 769 feet from the line North 2062 line and feet from the Dedicated Acresgs: Producing Formation Pool Ground level Elev. Acres South Corbin Wolfcamp 3842.41 Wolfcamp 1. Outline the acreege dedicated to the subject well by colored peacil or backure merics on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use severse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the inform tained herein in true and complete to the best of my knowledge and belief. Printed Name Perez Maria L. Production Asst Соптраву - - 3645.4° Meridian Oil Inc. <del>-</del> 769 -12-16-91 -- - 3640.6 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1991 November 4, Signature & Saal of. Promaco. ... 3239 To the line with 1000 ٥ SOO 1500 1980 2310 2640 2000 990 1320 1650