

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM 0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
WEST CORBIN FEDERAL # 319. API WELL NO.
30-025-3212510. FIELD AND POOL, OR WILDCAT
SOUTH CORBIN WOLFCAMP11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**SEC. 8, T18S, R33E**12. COUNTY OR
PARISH
LEA13. STATE
NM**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

SOUTHLAND ROYALTY COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **2130' FSL & 1980' FEL**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7/12/9315. DATE SPUDDED
7/17/9316. DATE T.D. REACHED
9/5/9317. DATE COMPL. (Ready to prod.)
9/17/9318. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
3900 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11498'21. PLUG BACK T.D., MD & TVD
11430'22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
10788' - 11187' (WOLFCAMP)25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RJN

SLD/DLL/MSFL/DAS27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	405'	17 1/2"	420 SXS	146SXS/CIRC
8 5/8"	28#	2967'	12 1/4"	1300 SXS	175SXS/PIT
5 1/2"	17#	11498'	7 7/8"	2370 SXS	SURF.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875	11319'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

10788' - 11187' 4 SPF (348 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10788'-11187'	A W/9000 GLS 15% PENTOL 250 ACID

33.* PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WELL SHUT IN PENDING FURTHER EVALUATIONS.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5(S), LOGS, INCLINATION REPORT, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ASSISTANT

DATE

10/8/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	1420					
QUEEN	4225					
SAN ANDRES	4950					
PENROSE	4505					
L. SAN ANDRES	5125					
TOP/BONE SPRING	7300					
1ST BS SAND	8360					
2ND BS CARB.	8630					
3RD BS SAND	8975					
3RD BS CARB	9605					
LOWER LEONARD	9940					
U/WOLFCAMP	10710					
M/WOLFCAMP	11065					