

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32157
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3851

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Lea 946 State
2. Name of Operator Devon Energy Corporation (Nevada)	8. Well No. #5
3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, OK 73102	9. Pool name or Wildcat Buckeye Abo
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>west</u> Line Section <u>2</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3904'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>set production casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/17/93, we TD'd this new well at 9125' and ran 5 1/2" casing. On 10/18/93, we cemented the casing in the 7 7/8" open hole. The casing was cemented in three stages using two DV tools placed at 6474' and 8497'. We pumped the following cement slurries:

1st Stage = 100 sx Silica Lite (Class H) + 3% salt + 0.6% fluid loss additive + 0.2% dispersant (circulated 5 sx to the pit)

2nd Stage = 565 sx 50:50 (Poz:Class C) + 4% gel + 2% CaCl2 + 0.4% fluid loss additive + 1/4 lb/sk cellophane flakes (circulated 20 sx to the pit)

3rd Stage = 1035 sx Lite (35:65) + 6% gel + 1/4 lb/sk cellophane flakes  
71 sx Silica Lite (Class H) + 3% salt + 0.6% fluid loss additive + 0.2% dispersant

The estimated TOC = 3000'. The well will be shut-in waiting on completion until 10/25/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 10/19/93  
(405)  
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 552-4511

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

OCT 25 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: