

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32157
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3851
7. Lease Name or Unit Agreement Name Lea "946" State
8. Well No. #5
9. Pool name or Wildcat Buckeye Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3904'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Devon Energy Corporation (Nevada)
3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, OK 73102
4. Well Location Unit Letter D : 990 Feet From The north Line and 990 Feet From The west Line Section 2 Township 18S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: set intermediate casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/17/93, we set 3620' of 9 5/8" intermediate casing in a 12 1/4" open hole. The casing was cemented to surface with the following cement slurries:

1300 sx LITE (35:65) + 6% gel + 10 lb/sk salt + 1/4 lb/sk cellophane flakes  
250 sx Class "C" + 2% CaCl2 + 1/4 lb/sk cellophane flakes

We circulated 250 sx of cement to surface. We waited on cement 24 hours. The cement was tagged at 3565'. We drilled out the cement and plug. The blinds, pipe rams, casing and cement were tested to 1000# and held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 9/20/93  
(405)  
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 552-4511

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 23 1993

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**SEP 22 1993**

**OOD HOLDINGS  
OFFICE**