Submit 3 Copies to Appropriate District Office	State of New Mexico Energ,, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Horbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-32157
P.O. Drawer DD, Artesia, NM 88210	Salla Fe, New Mexico	67304-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. K-3851
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OE GAS WELL X WELL	OTHER		Lea "946" State
2 Name of Operator Devon Energy Corporation (Nevada)			8. Well No. 5
3. Address of Operator		9. Pool zame or Wildcat	
20 North Broadway Suite 1500 Oklahoma City, OK 73102			Buckeye Abo
	Feet From The <u>north</u>		Feet From The Une Line
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	NMPM Lea County
	10. Elevation (Show whether 1 390	DF, RKB, RT, GR, etc.) )4 *	
	10. Elevation (Show whether ) 390 Appropriate Box to Indicate N	DF, RKB, RT, GR, etc.) )4 ' Nature of Notice, Re	
11. Check A NOTICE OF INT	10. Elevation (Show whether ) 390 Appropriate Box to Indicate N	DF, RKB, RT, GR, etc.) )4 ' Nature of Notice, Re	port, or Other Data
	10. Elevation (Show whether 390 Appropriate Box to Indicate N FENTION TO:	DF. RKB. RT. GR. etc.) )4 ' Nature of Notice, Re   SUB	eport, or Other Data SEQUENT REPORT OF:
n. Check	10. Elevation (Show whether 1 390 Appropriate Box to Indicate N FENTION TO: PLUG AND ABANDON	DF. RKB, RT, GR, etc.) 14 ' Nature of Notice, Re SUB: REMEDIAL WORK	CPORT, or Other Data SEQUENT REPORT OF: ALTERING CASING OPNS. PLUG AND ABANDONMENT

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We spud this new well at 2000 hours on 9/9/93. The OCD was notified prior to spudding. On 9/10/93, we set 501' of <u>13 3/8</u>" surface casing in a 17 1/2" open hole. The casing was cemented to surface with the following cement slurry:

500 sx Class "C" + 2% CaCl2 + 1/4 lb/sk cellophane flakes

We circulated 10 sx to surface. We waited on cement for 24 hours. We drilled 150' of cement and the float insert. The cement was tested to 1000# and held okay.

	aformation above is true and complete to the best of my knowled	ge and bolied. _ mms Engineering Technician	DATE _9/20/93
TYPE OR FRINT NAME	Debby_O'Donnell		(405) TELEPHONE NO. 552-4511
(This space for State Use	•		
APTROVED BY	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	- TITLE	SEP 2 3 1993
CONDITIONS OF AFTROV	AL FANY:		DAIL