

Form 3160-5
June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NW 1/4 1/4 1/4 1/4
P.O. BOX 1000
MIDLAND, TEXAS 79701-1000
88842

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-77052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Watkins 29 Federal #1

9. API Well No.

30-025-32177

10. Field and Pool, or Exploratory Area

North Lusk (Bone Spring)

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 660' FSL and 1980' FWL, Sec. 29, T-18S, R-32E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

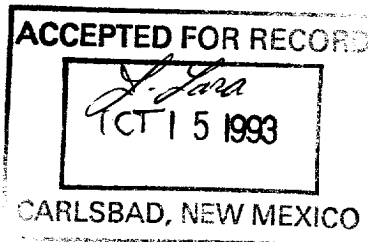
☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/14/93: Depth 8700' (TD). Logging.
9/15/93: Logging. Stand by. Waiting on orders.
9/16/93: Received permission from BLM to plug back open hole and change casing point. Set 1st cement plug from 8700' to 8500' w/ 50 sx Cl "H" Neat. Cement 2nd plug 6500' to 6400' w/ 35 sx "C" Neat. Cement 3rd plug at 4500' to 4400' w/ 40 sx Cl "C" Neat. LDDP. RU casing crew. Ran 78 jts 5-1/2" 15.5# J-55 csg and set at 3419'. FC at 3330'. Cemented w/ 150 sx Cl "C" Lite followed by 200 sx Cl "C". ND BOP and set slips. Released rig at 7:00 p.m. on 9/16/93. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Gregory McCullough Title Sr. Production Clerk

Date Sept. 21, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side