

U.S. OIL CORP. CARLSBAD
P.O. BOX 1000
MOBES, NEW MEXICO 88502

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 660' FSL and 1980' FWL, Sec. 29, T-18S, R-32E

5. Lease Designation and Serial No.

NM-77052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Watkins 29 Federal #1

9. API Well No.

30-025-32177

10. Field and Pool, or Exploratory Area

North Lusk (Bone Spring)

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing string

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

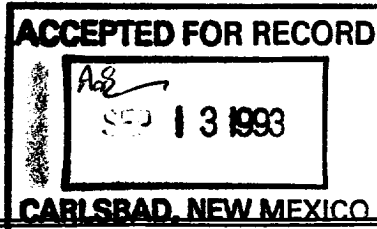
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/25/93: Depth 2685'. RU and ran 62 jts 8-5/8" 32# K-55 casing and set at 2685'. Cemented w/ 1250 sx "C" Lite + 9 pps salt. Tail w/ 200 sx Cl "C" + 2% CaCl₂. Plug down at 7:45 p.m. Circ'd 500 sx to pit. WOC.

8/26/93: WOC. Cut off 13-3/8" casing and weld on head. NU BOP.

8/27/93: Test BOP. Change out BOP stack.

8/28/93: Test BOP. RIH w/ bit #4. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date Aug. 30, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: