

Submit 3 Copies
to Appropriate
District Office:

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-32187
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Warn State A/C 2
8. Well No.	23
9. Pool name or Wildcat	Vacuum; Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL 3978' KB 3993'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	4. Well Location Unit Letter N : 990 Feet From The South Line and 1920 Feet From The West Line Section 6 Township 18S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3978' KB 3993'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Stimulate Vacuum; Drinkard** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/3 MIRU pulling unit. POOH w/pump & rods. ND wellhead. NU BOP. POOH w/tbg. Dump 10 sxs sand down csg. RIH w/pkr, set at 7538'. Load & test, OK.
11/5 Sand frac 7640-7968' w/70,000 gals Viking 3000 containing 105,000 lbs 20/40 Super LC resin coated sand. Flush w/66 bbls base gel. Flow test.
11/6 RIH w/sinker bar, tag sand at 7760'. POOH. Rel pkr at 7538'. POOH. RIH w/bit & bailer.
11/9 Tag sand at 7760'. Pump 25 bbls 2% KCL wtr. RU power swivel. Drld to 7790'. POOH. RIH, spot 1000 gals xylene. Attempt to pump into perms.
11/12 RIH, drill from 7790-7850'. POOH.
11/15 RIH, tag sand at 7847'. Clean out to 7860'.
11/17 DO to 8058' (PBDT). Circ hole clean. RIH w/2 7/8" tbg, NU wellhead. ND BOP. RIH w/pump & rods.
11/19 RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 11/23/98
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY STATE OF NEW MEXICO
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____