

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DI, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.

30-025-32187

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1113

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DISPER ☐

PLUG
BACK ☐

DIFF
RESER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

WARN ST A/C 2

2. Name of Operator

Marathon Oil Company

8. Well No.

23

3. Address of Operator

P.O. BOX 552, MIDLAND, TEXAS, 79702

9. Pool name or Wildcat

VACUUM (DRINKARD)

4. Well Location

Unit Letter N : 990 Feet From The SOUTH Line and 1920 Feet From The EAST Line

Section 6

Township 18S

Range 35E

NMPM LEA

County

10. Date Spudded

10-10-93

11. Date T.D. Reached

11-12-93

12. Date Compl. (Ready to Prod.)

12-04-93

13. Elevations (DF & RKB, RT, GR, etc.)

GL: 3978 KB: 3993

14. Elev. Casinghead

-

15. Total Depth

8300'

16. Plug Back T.D.

8205'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7747-8030 DRINKARD

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL-MSFL-LSS-GR-CAL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	CONDUCTOR	40'	20"	REDI- MIX	-
11 3/4" H-40	42# ST&C	1477	14 3/4"	800 SX CIRC 190 SX	-
8 5/8"	32#	2836	11"	800 SX CIRC 210 SX	-
5 1/2" K-55	17# 15.5# LT&C	8300'	7 7/8"	1550 SX	-

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8138	

26. Perforation record (interval, size, and number)

7870-8030 Selective 280 .41" Holes

7747-7844 Selective 90 .41" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7870-8030 40.000 GAL 20% HCL

7747-7844 17.500 GAL 20% HCL

PRODUCTION

Date First Production

11-23-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING 1 1/2" INSERT

Well Status (Prod. or Shut-in)

PROD

Date of Test

12-15-93

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

235

Gas - MCF

239

Water - Bbl.

177

Gas - Oil Ratio

1017

Flow Tubing Press.

Casing Pressure

150

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

A.S. WILSON

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed

Name THOMAS M. PRICE

Title ADV. ENGIN. TECH.

Date 12-20-93