

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32187
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1113
7. Lease Name or Unit Agreement Name WARN ST A/C 2
8. Well No. 23
9. Pool name or Wildcat VACUUM (DRINKARD)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3978 KB: 3993

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702
4. Well Location Unit Letter N : 990 Feet From The SOUTH Line and 1920 Feet From The EAST Line Section 6 Township 18S Range 35E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-93 MIRU PU. NU BOP. DRILD OUT DV TOOL @ 5788'. C/O TO 8166'. TEST CSG DV TOOL PIPERAMS TO 1500 PSI. C/O TO 8205'. CIRC W/2% KCL. SPOT 300 GAL 15% HCL 8142-7836'. RAN CNL-CBL-GR-CCL 8203'-SURF. RAN SONIC TOOL NGT 8203-6500'. PERFED W/2 JSPF 7870-80, 7885-96, 7902-10, 7916-24, 7927-29, 7932-38, 7941-43, 7946-48, 7950-54, 7958-60, 7962-64, 7966-68, 7984-86, 7989-98, 8000-02, 8007-13, 8018-27, 8032-43, 8062-82, 8090-94, 8096-8100, 8106-12, 8016-20, 8026-30. 280 HOLES. ACID FRAC 7870-8030 W/40,000 GALLON 20% HCL USING 420 BS. FLOWED WELL TO FRAC TANK. SWABBED BACK 585 BBL WATER 26 BBL OIL. RAN STATIC BHP. SET RBP @ 7860'. CIRCULATE HOLE W/2% KCL. SPOT 150 GAL 15% HCL 7844-7694. PERF W/2 JSPF, 7747-51, 7755-60, 7768-70, 7778-80, 7792-94, 7796-7800, 7802-05, 7810-14, 7817-21, 7823-32, 7835-40, 7842-44. ACIDIZE 7747-7844 W/17,500 GAL 20% HCL. BLEW WELL TO TEST TANK. RECOVERED 26 BBL. SWABBED BACK 315 BW RAM STATIC BHP. SWABBED PERFS 7984-8130. POOH W/RBP & PKR. INSTALLED 2 7/8" PROD TBG @ 8174'. PERF NIPPLE @ 8139, SN @ 8138'. TAC @ 7800'. ND BOP. NU WELLHEAD. INSTALLED ROD STRING AND 1 1/2" PUMP. HUNG WELL ON & TURNED TO TEST. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADV. ENGINEERING TECH. DATE 12-06-93

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 12-23-99

CONDITIONS OF APPROVAL, IF ANY: