Subsait 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-32187	
DISTRICT II Santa Fe, New P.O. Drawer DD, Artesia, NM 88210	Mexico 1	87504-2088	5. Indicate Type of Lesse STATE X FEE	ᅱ
DISTRICT III 1000 Rio Brazos Rd., Azzac, NM 87410			6. State Oil & Gas Lesse No. B-1113	
SUNDRY NOTICES AND REPORTS	ON WELL	LS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name WARN STATE A/C 2	
1. Type of Well: Oil (AS Will (X)) OTHER				
2. Name of Operator Marathon Oil Company			8. Well No.	
3. Address of Operator			9. Pool same or Wildcat	
P.O. Box 552 Midland, Tx. 79702		VACUUM (DRINKARD)	- 1	
4. Well Location Unit Letter N : 990 Feet From The SOUTH	н	Line and	1000	Lipe
Section 6 Township 18-S	KEE how whether L	nge 35-E OF, RKB, RT, GR, etc.)	NMPM LEA Coun	
3978'GL: 3			<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
11. Check Appropriate Box to		Vature of Notice, R	Report, or Other Data	****
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDO	ON 🔲	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMEN	r 🗌
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	_
OTHER:	🗆	OTHER: SPUD		. LJ
12. Describe Proposed or Completed Operations (Clearly state all pertinuous) SEE RULE 1103.	ent details, an	d give pertinent dates, inclu	uding estimated date of starting any proposed	
MIRU PETERSON #6. SPUDDED 14-3/4" HOLE @ 23 40 ST&C CSG TO 1470". GUIDE SHOE @ 1468', INS CACL2. WT. 13.6, YIELD 1.7. TAILED IN W/ 200 CIRC'D 190 SX TO SURF. WOC. CUT 11-3/4" CSG 11" 3M DUAL RAM BOP'S, CHOKE LINES & MANIFOLD LINES & MANIFOLD TO 1000#. TH & TAG CMT @ 14 FLOAT & CMT TO 1455', TESTED CSG TO 1000 PSI 1702', SICP 475#. DRLD TO 2836'. RAN 67 JTS_2795', ECP @ 1426', DV @ 1380'. CMT'D 1ST STG TAILED IN W/ 200 SX PREM PLUS W/ 2% CACL2. DID NOT CIRC CMT ON 1ST STG. CMT'D 2ND STG 3 PREM PLUS. CIRC'D 210 SX CMT. SET SLIPS, INS BLIND & PIPE RAMS TO 3000 PSI. TESTED CHOKE IDRILL DV TOOL @ 1376'. TEST CSG TO 1500 PSI. 1500#. DRLD CMT & RESUMED DRLG FORM. W/ 7	ERT FLOA SX "C" W I. WELD (D. TESTE 415'. TOT . DRLD C 8-5/8" 32 G W/ 300 DISPLACE 00 SX PRE TALL 3M . DRILL PL	T @ 1429'. CMT'D // 2% CACL2, WT. ON 13-5/8"X 11" C ED BLIND & PIPE RAI FAL WOC - 21 HRS MT & FORM. W/ 1" 2# K-55 STC. GUID SX PREM PLUS W/ W/ BRINE, SET EC EM PLUS W/ 4% GE X 11" 3M "B" SECT ANIFOLD, MUD LINE UG & FLOAT COLLA	O W / 650 SX CLASS "C" W / 4% GEL, 2 14.8, YIELD 1.32. BUMPED PLUG, CSG HEAD. TESTED TO 500 PSI. N/U MS TO 1000 PSI. TESTED CHOKE G. TEST CSG TO 1000 PSI. DRILL 1" BIT. HIT 50 BPH WTR FLOW @ DE SHOE @ 2835', FLOAT COLLAR @ / 9#/SK NACL, 4% GEL, .2% ECONOLIT CP, DROPPED BOMB, SHIFTED DV TOOL, EL, 1% CACL2, TAILED IN W / 50 SX TON. TESTED TO 500 PSI. TESTED ES & SAFETY VALVES TO 3000#. TIH 8	Έ, ,
I hereby cartify that the information above is true and complete to the best of my			44.04.00	
SIGNATURE W. / GULLARY FOR TBA	m	UNLU SUPI.	DATE 11-01-93	
TYPEOR PRINTINAME T. B. ARNOLD			TELEPHONE NO.915/682	<u>-162</u>
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXT	ON.			_
DISTRICT I SUPERVISOR			PATE (1997)	<u>}</u>
APPROVED BY	1111			

FORM C-103 WARN ST. 23 PAGE 2 OF 2 11-01-93

DRLD 7-7/8" HOLE TO 8300'. R/U SCHLUMBERGER. TESTED PACKOFF & LUB TO 500#. LOGGED WELL AS FOLLOWS: DLL/MSFL/LSS/GR 8296-3044'. CHG'D RAMS TO 5-1/2", TESTED DOOR SEALS TO 600#. RAN 25 JTS 5-1/2" 17# K-55 LTC; 189 JTS 5-1/2" 15.5# K-55 LTC. FLOAT COLLAR @ 8207'. DV @ 5788'. MIXED & PUMPED 1ST STAGE W/ 550 SX CLASS "H" W/ 5% KCL, .8% HALAD 344, 0.2% ECONOLITE, WT. 15.6#, YIELD 1.22. BUMPED PLUG, DROPPED BOMB & OPENED DV TOOL, CIRC'D 100 SX TO PIT. CMT'D 2ND STG W/ 1000 SX "C" LITE W/ .3% CFR-3; .2% ECONOLITE, WT. 12.7#, YIELD 1.84; TAILED IN W/ 100 SX CLASS "C" W/ .2% ECONOLITE, WT. 14.8#, YIELD 1.32. CLOSED DV. DID NOT CIRC CMT. SET SLIPS W/ 120,000; CUT CSG; N/U 7-1/16" 3M TBG SPOOL W/ BLIND FLANGE. TESTED SEALS TO 3000#. RELEASED RIG @ 2300 HRS 11-14-93.