District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Revised February 10, 195 Instructions on bac Submit to Appropriate District Office 5 Copic

Santa Fe, NM 87504-2088

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Previous Operator Signature