

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32189

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1113

7. Lease Name or Unit Agreement Name
WARN STATE A/C 2

8. Well No.
24

9. Pool name or Wildcat
VACUUM (DRINKARD)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter M : 990 Feet From The SOUTH Line and 400 Feet From The WEST Line

Section 6 Township 18-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3984' GL, 3999' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CSG & CMT'G OPS. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRLD 11" HOLE TO 2830'. RAN 32 JTS 8-5/8" 32# S-80 & 35 JTS 8-5/8" 32# K-55 CSG TO 2830'. SHOE @ 2828'; COLLAR @ 2789'; DV TOOL @ 1387'. MIXED & PUMPED 1ST STAGE: 350 SX CLASS "C" W/ 9#/SK NACL, 4% GEL, WT. 13.8#, YIELD 1.78. TAILED IN W/ 200 SX "C" W/ 2% CACL2, WT. 14.8, YIELD 1.32. DROPPED BOMB, SHIFTED DV TOOL, CIRC'D 148 SX TO SURF. CMT'D 2ND STG W/ 300 SX CLASS "C" W/ 4% GEL, WT. 13.6#, YIELD 1.70. TAILED IN W/ 50 SX CLASS "C" NEAT. CIRC'D 150 SX CMT. SET 8-5/8" SLIPS. N/U BOP'S. TESTED TO 3000#. TIH TO DV TOOL @ 1385'. TOTAL WOC - 20 HRS. DRILL DV & TEST CSG TO 1500#. DRILL FLOAT COLLAR & CMT TO 2810'. TESTED CSG TO 2000#. RESUMED DRLG W/ 7-7/8" BIT TO 8014'. LOGGED WELL AS FOLLOWS: CNS/SLD/GR 7966-6940'. SPOTTED 120 SX CLASS "H" 6305-6088'. 225 SX CLASS "H" 5750-5245'. DRLD TO 5336'. PU STEERING TOOL & MOTOR & DRLD TO 8170'. LOGGED WELL AS FOLLOWS: DLL/MSFL/GR/CAL 8170'-SURF; SONIC/GR/CAL, SLD/CNS/SGR/CAL 8170-5500'. L/D DP. RAN 26 JTS, 1151', 12#, K-55, LTC & 160 JTS, 7019', 15.5#, K-55, LTC; FLOAT SHOE @ 8170'; FLOAT COLLAR @ 8078'; DV @ 5915'. MIXED & PUMPED 1ST STG: 600 SX PREM PLUS W/ 3#/SK KCL, .4% HALAD 344 WT. 15.6#, YIELD 1.22. DROPPED BOMB, SHIFTED DV TOOL, CIRC'D 160 SX. CMT'D 2ND STG W/ 1000 SX PREM PLUS LITE, WT. 12.7#, YIELD 1.84. TAILED IN W/ 100 SX "C", WT. 14.8, YIELD 1.32. SET SLIPS. INSTALLED TBG HEAD & TEST TO 3000#. RELEASED RIG @ 1400 HRS 10-09-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W. J. Young

TITLE ADV. DRLG ENGR

DATE 10-12-93

TYPE OR PRINT NAME C. E. YOUNG

TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 26 1993